STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 077-21,136-00-01
OIL & GAS CONSERVATION DIVISION	County Harper ———
RECOMPLETION FORM  ACO-2 AMENDMENT TO WELL HISTORY	East
	C SE NE Sec 36 Twp 32S Rge 9 X West
	3300 Ft North from Southeast Corner of Section
Operator: License # 5171  Name TXO Production Corp.	660 Ft West from Southeast Corner of Section
Address 1660 Lincoln Street	(Note: Locate well in section plat below)
Suite 1800 City/State/Zip Denver, Colo. 80264	Lease Name <u>Kinnard "A"</u> Well # 1
City/State/Etp	
PurchaserTXO Gas Marketing Corp.	Name of New Formation Emporia
Operator Contact Person Cory West	
Phone (303) 861-4246	Elevation: Ground 1397' KB 1410' Section Plat
Designate Type of Original Completion	5280
New Well Re-Entry Workover	4950
011 SWD Temp Abd	4290
X Gas Ini Delayed Comp.	3960
Dry Other (Core, Water Supply etc.)	CENCOMMISSION 3630 3300
	ORATION 0 2970 2640
X Gas Inj Delayed Comp.  Dry Other (Core, Water Supply etc.)  Date of Original Completion: 9-6-86  DATE OF RECOMPLETION:	6 1989 2310
THE AT DEMONSTRATIONS	1980 1650
DATE OF RECOMPLETION:	
1-21-871-23-87	CERVATION UNISA 990 660
Commenced Completed	7 10 8 1989 1980 1650 1650 1320 1990 660 330
Designate Type of Recompletion/Workover:	5280 4950 4620 3960 3960 3300 2310 1980 1320 1320 1320 1320 1320 1330 1300 130
Deepening Detayed Completion	
Plug Back X Re-perforation	K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached
Conversion to Injection/Disposal	C Wireline Log Received C Drillers Timelog Received
Is recompleted production:	Distribution  KCC SWD/Rep NGPA
Commingled; Docket No.	KGS Plug Other (Specify)
Dual Completion; Docket No.	
X Other (Disposal or Injection)? Bull plugged pkr@2892	
200 Colorado Derby Building, Wichita, Kansas 6720: 82-3-107 and 82-3-141 apply. Information on side 12 months if requested in writing and submitted w excess of 12 months. One copy of any addition submitted submitted shall be attached with this form. Submitted or dual completions. Submit CP-4 abandoned wells. NOTE: Conversion of wells to eit submit form U-1.	riplicate and filed with the Kansas Corporation Commission, 2, within 120 days of the recompletion of any well. Rules two of this form will be held confidential for a period of with the form. See rule 82-3-107 for confidentiality in conal wireline logs and driller's time logs (not previously bomit ACO-4 prior to or with this form for approval of with all plugged wells. Submit CP-111 with all temporarily ther disposal or injection must receive approval before use;
All requirements of the statutes, rules and regul been fully complied with and the statements herein	ations promulgated to regulate the oil and gas Industry have are complete and correct to the best of my knowledge.
Signature Winfard Cory West	_ title Dolg of Food Eng. Date 1-23-89
Notary Public Aution Saal	Date Commission Expires Supt 30,190
	FORM ACO-2
	FORM AW-2

## SIDE TWO

Operator NameTXO	PRODUCTION CORP		Lease Nam	me KINNARD "	A"	_ Well #	
Sec 36 Twp	32S Rge 9	East X West	County	HARPER			
	RE	COMPLETED FORM	IATION DESCRIF	PTION:			
		X_ Log	Samp	ole			
KINNARD "A" ;	Name 1 - Emporia			<u>тор</u> 2778'	_	Bottom 2800 Z78Z '	
	A	DITIONAL CEME	NTING/SQUEEZE	RECORD	· · · · · · · · · · · · · · · · · · ·		
	Depth			•			
Purpose:	Top Bottom Type of Cer		Cement	# Sacks Used	Type & P	ercent Additives	
Protect Casing Plug Back TD	1	 					
Plug Off Zone							
Shots Per Foot	PERFORATION REO Specify Footage o Interval Perfor		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				
4JSPF 4JSPF	3417 - 21 Do		Natural Bull plugged- 300 gals 15%HCI (Pkr in Tbg. set @2892)				
		Emporia <del>mostl</del>			roducing alone →		
1		_					
ii_							
		-					
РВТО -	Plug Type		_			·	
·		TUBING	RECORD:				
Size	Set At	Packe	r At	Was	Liner Run?	Y!	
Date of Resumed Prod	uction, Disposal or	Injection	·	•			
Estimated Production	Per 24 Hours		bb1/o11	o bbl,	/water	,	
				gas-	-oil ratio	innanni.	
		Wa	wa				