

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5039
Name Attica Gas Venture
Address 123 North Main
Attica, KS 67009
City/State/Zip

Purchaser

Operator Contact Person Carl Durr
Phone 316-254-7222

Contractor: License # 5842
Name Gabbert-Jones

Wellsite Geologist Gordon Keen
Phone 405-784-0178

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9-22-86 9-28-86 9-28-86
Spud Date Date Reached TD Completion Date
3777' PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 253 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-077-21,139-0000

County Harner

NE SW Sec 36 Twp 32 Rge 9 East West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

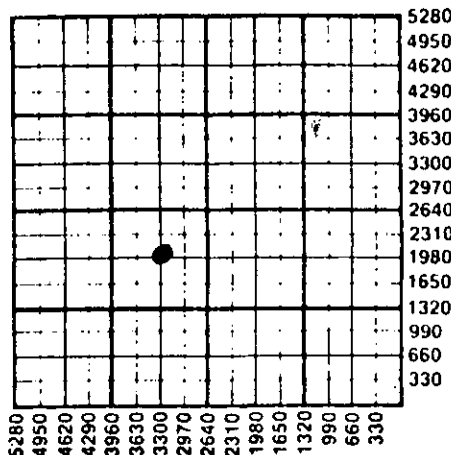
Lease Name Oliver Well # 1-86

Field Name Sullivan Ext.

Producing Formation D&A

Elevation: Ground 1398 KB 1403

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) City of Attica (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl Durr

Title Drlg-Prod. Engineer Date 12/8/86

Subscribed and sworn to before me this 8th day of December 1986

Notary Public L. Dawn Ferrell

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 36 Twp 32 Rge 9 W

Operator Name Attica Gas Venture Corp. Lease Name Oliver Well # 1-86

Sec. 36 Twp. 32 Rge. 9 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Lime & Shale
 Shale
 Lime & Shale
 Limestone white chalky foss, good foss Ø no show
 Shale
 Limestone & Shale
 Sandstone & shale
 Shale - Black carbonaceous
 Lime & Shale
 Sandstone medium grained calcureous
 Shale, gray
 Limestone
 Shale
 Sandstone F-M Gr. MICA No show

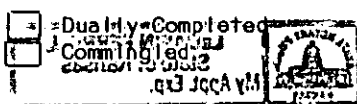
| Name | Top | Bottom |
|----------------|------|--------|
| ----- | 2300 | 2370 |
| Onaga Shale | 2370 | 2420 |
| ----- | 2420 | 2794 |
| Emporia | 2794 | 2890 |
| ----- | 2890 | 3026 |
| Howard | 3026 | 3250 |
| ----- | 3250 | 3353 |
| Heebner Shale | 3353 | 3356 |
| ----- | 3356 | 3410 |
| Douglas Sand | 3410 | 3504 |
| ----- | 3504 | 3616 |
| Iatan | 3616 | 3620 |
| ----- | 3620 | 3683 |
| Stalnaker Sand | 3683 | 3777 |
| Total Depth | | 3777 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|--|---------------------------|----------------|---|----------------|-------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24# | 254 | 60/40 | 175 | 2% gel, 3% Cadi |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | Size | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) P.A.
 Used on Lease



15-077-21139-0000
GABBERT-JONES, INC.
WICHITA, KAS.

OLIVER #1-86
NE-SW SEC. 36-32S-9W
HARPER COUNTY, KANSAS

DRILLERS' WELL LOG

COMMENCED: 9-22-86

COMPLETED: 9-29-86

OPERATOR: ATTICA GAS VENTURE CORPORATION

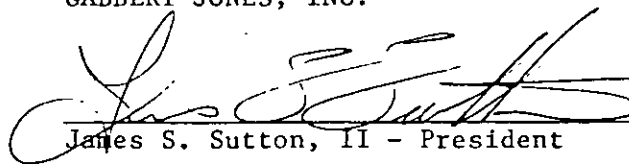
| DEPTH | | | |
|-------|-----------|------------|-------------------------------|
| From | To | Formation | Remarks |
| 0 | 257 | REDBED | |
| 257 | 1618 | SHALE | RAN 6 JTS. OF 24# 8 5/8" CSG. |
| 1618 | 2455 | SHALE-LIME | SET @ 254' W/175 SKS. 60/40 |
| 2455 | 2670 | LIME-SHALE | POSMIX 2% Gel - 3% CC |
| 2670 | 2850 | SHALE-LIME | PD @ 2:30 A.M. 9-23-86 |
| 2850 | 3205 | LIME-SHALE | |
| 3205 | 3345 | SHALE-LIME | |
| 3345 | 3610 | LIME-SHALE | |
| 3610 | 3780 | SHALE-LIME | |
| | 3780 - TD | | D & A |

STATE OF KANSAS) I, the undersigned, being duly sworn on oath, state that
) the above Drillers' Well Log is true and correct
COUNTY OF SEDGWICK) to the best of my knowledge and belief and according
) to the records of this office.

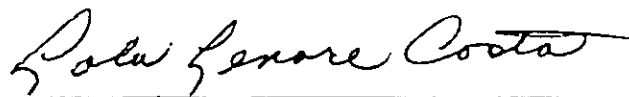
STATE CORPORATION COMMISSION

DEC 9 1986
12-9-86
CONSERVATION DIVISION
Wichita, Kansas

GABBERT-JONES, INC.


James S. Sutton, II - President

Subscribed & sworn to before me this 3rd day of October, 1986


Lola Lenore Costa - Notary Public

My Commission Expires: November 21, 1988