

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5993
name KBW Oil & Gas Co.
address Post Office Box H
City/State/Zip Bethany, Ok. 73008

Operator Contact Person Gordon W. Keen
Phone (405) 789-0178

Contractor: license # 5658
name Sweetman Drilling, Inc.

Wellsite Geologist Gordon W. Keen
Phone (405) 789-0178

PURCHASER Peoples Natural Gas Co.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

II OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/9/85 12/15/85 1/6/86
Spud Date Date Reached TD Completion Date
3,755' 3,719'
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 262' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-077-21,122-0000

County Harper

NE/4 SE/4 Sec 36 Twp 32 Rge 9W

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

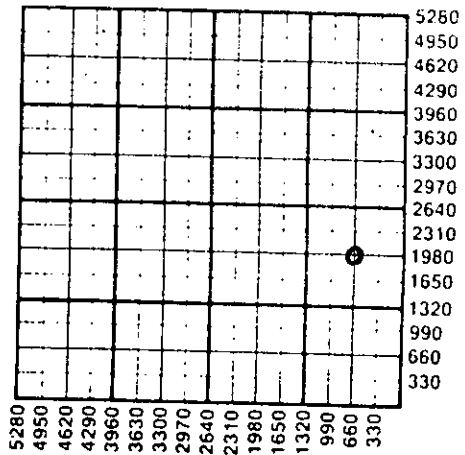
Lease Name Kiser Well# 1

Field Name Sullivan Ext.

Producing Formation Stalnaker

Elevation: Ground 1396 KB 1406

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) purchased from City of Attica
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature: Gordon W. Keen
Title: President
Date: 4/3/86
Subscribed and sworn to before me this 3rd day of April 19 86

Kathleen Leach
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 7-22-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION
(Specify)

Form APP-3 (7-84)
4-3-86
CONSERVATION DIVISION
Wichita, Kansas

Sec 36 Twp 32 Rge 9W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Limestone, cream, foss., good por., good show gas
 Limestone, gry., fxln., foss., no show
 Sandstone, Mgr., calc., fair por., show gas
 Shale, black, carbonaceous
 Limestone, cream, fxln., foss.
 Sandstone, F-M gr., F-G por., show gas

Name	Top	Bottom
Emporia	2778	2803
Howard	3007	3028
	3058	3064
Heebner Sh.	3334	3338
Iatan	3590	3593
Stalnaker Sd.	3659	3774(TD)

DST#1 2784-98', Rec.GTS6", 90' drlg. mud, 310' MSW
 Ga. 163 MCFG/10", 526 MCFG/30", 2nd Op. Ga907 MCF/30",
 Ga 1, 120 MCF/60", IF 157-189#/30", ISIP 1035#/45", FF 262-304#/60", FSIP 1035#/60"
 DST#2 3664-76', Rec.GTS 3", 30' drlg. mud, 120' wtry mud
 1st op., Ga 311 MCF/5", Ga 2075 MCF/30", 2nd Op., Ga2441 MCF/30"/ Stab.
 IF 105-315#/30", ISIP 1361#/30", FF 472-441#/30", FSIP 1371#/60"

Great Guns ran open hole logs.

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8" new	24#	262' KB	common	175	2% jel, 3% cacl
Production	7 7/8ths"	4 1/2" used	10.5 & 11.6#	3,754' KB	Shurfill	75	1/4# flocele, 5# Gilsonite

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3,659 1/2 - 3,663 1/2	None-natural	

TUBING RECORD

size 2 3/8" FUE set at 3,664 packer at none Liner Run Yes No

Date of First Production
 WOPL

Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	none	WHOF	none		0.654
	Bbls	519.3 MCF	none Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)

3,659.5-3,663.5'

Dually Completed.
 Commingled