

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5428 EXPIRATION DATE 6-30-84

OPERATOR Graves Drilling Co., Inc. API NO. 15-007-21,692-0000

ADDRESS 910 Union Center COUNTY Barber

Wichita, Kansas 67202 FIELD Skinner

** CONTACT PERSON Betty Brandt PROD. FORMATION Simpson
PHONE 316 265-7233 X Indicate if new pay.

PURCHASER Inland Crude Purchasing Corp. LEASE Dickinson

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION E/2 NE SW

DRILLING Contractor Graves Drilling Co., Inc. 1980 Ft. from South Line and

CONTRACTOR ADDRESS 910 Union Center 2310 Ft. from West Line of ~~XXX~~

Wichita, Kansas 67202 the SW (Qtr.) SEC 8 TWP 31SRGE 14(W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4573' PBTD 4530'

SPUD DATE 10-27-83 DATE COMPLETED 11-8-83

ELEV: GR 1632' DF 1640' KB 1643'

DRILLED WITH (CABLE) (ROTARY) (MIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented ^{264'-10-3/4"}/_{881'-8-5/8"} DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February,

19 84.



Chris J. Strunk
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1986

Chris J. Strunk

RECEIVED
STATE CORPORATION COMMISSION
MAR 09 1984
3-9-84
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Graves Drilling Co., Inc. LEASE NAME Dickinson SEC 8 TWP 31S RGE 14 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS:	
Sand	0	65	Tarkio	2883 (-;240)
Red bed	65	984	Heebner	3586 (-;943)
Shale & lime	984	1670	Douglas Sand	3646 (-2003)
Shale	1670	1927	Lansing	3768 (-2125)
Shale & lime	1927	3656	Base Kansas City	4196 (-2553)
Sand, shale & lime	3656	3710	Maquoketa	4326 (-2683)
Shale & lime	3710	4640	Viola	4349 (-2706)
Sand & lime	4460	4473	Simpson Shale	4463 (-2820)
Lime & shale	4473	4573	Simpson Sand	4466 (-2823)
Rotary Total Depth		4573	LTD	4575 (-2932)
DST #1 2690-2756 30-45-30-45. Recovered 200' gas cut mud. IFP & FFP 46-57# 57-92# IBHP & FBHP 1042-1031#.				
DST #2 2986-3010 30-45-60-45. Stabilized @ 68,000 cfg. Recovered 150' of oil & gas cut mud & 230' slightly oil & gas cut water. IFP & FFP 26-84# 140-154#. IBHP & FBHP 1070-1028#.				
DST #3 3177-3210 30-45-30-45. Recovered 180' of gas cut muddy water. IFP & FFP 70-56# 90-70#. IBHP & FBHP 932-1058#.				
DST #4 3630-3656 30-45-60-45. Recovered 360' muddy water. IFP & FFP 56-84# 141-169#. IBHP & FBHP 1198-1170#				
DST #5 4379-4400 15-60.GTS 3", Gauged 1036 Mcfg. & flowing oil in 7". Recovered very muddy oil below circulating sub. no water. FFP 1195-1238# FBHP 1532#				
DST #6 4450-4473 30-30-30-30. Recovered 15' of mud. All pressures 28#.				
DST #7 4557-4573 15-45-60-60. Recovered 30' of oil, 60' of oil cut mud and 120' of slightly oil cut water. IFP & FFP 42-42# 70-70# IBHP & FBHP 1617-1589#.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13-3/4"	10-3/4"	32#	274'	common	175	2% Gel, 3% CC
	12-1/4"	8-5/8"	23#	881'	common	150	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4571'	common	100	500 gal. mud sweep

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 shots		4386-4391
Size	Setting depth	Packer set at			
2"	4349'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
January 2, 1984	Flowing	39°
Estimated Production - I.P.	Oil	Gas
50 bbls.	0 bbls.	0 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	0 %	
Perforations		CFPS