

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5428 EXPIRATION DATE June 30, 1984

OPERATOR Graves Drilling Co., Inc. API NO. 15-007-21,803-0000

ADDRESS 910 Union Center COUNTY Barber

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Betty Brandt PROD. FORMATION \_\_\_\_\_  
PHONE 316 265-7233 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Pat

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Graves Drilling Co., Inc. WELL LOCATION NW SW SE

ADDRESS 910 Union Center 1650 Ft. from North Line and

Wichita, Kansas 67202 330 Ft. from West Line of

PLUGGING CONTRACTOR Graves Drilling Co., Inc. the (Qtr.) SEC 8 TWP 31 RGE 14 (W).

ADDRESS 910 Union Center WELL PLAT \_\_\_\_\_

Wichita, Kansas 67202 \_\_\_\_\_

TOTAL DEPTH 4600' PBTD \_\_\_\_\_

SPUD DATE 4-17-84 DATE COMPLETED 4-27-84

ELEV: GR 1631' DF 1639' KB 1642'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 253' 10-3/4" DV Tool Used? No  
915' 8-5/8"

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

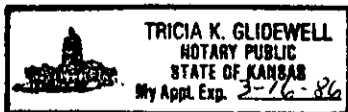
A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of May, 19 84.



Tricia K. Glidewell  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1986

Tricia K. Glidewell

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 16 1984  
5-16-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Graves Drilling Co., Inc. LEASE NAME Pat

SEC 8 TWP 31S RGE 14 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Log Tops:	
Sand & clay	0	40	Tarkio	2894 (-1252)
Red bed	40	915	Heebner	3585 (-1943)
Shale & sand	915	1415	Toronto	3599 (-1957)
Shale & lime	1415	4475	Douglas Sand	3742 (-2100)
Shale & sand	4475	4526	Lansing	3770 (-2128)
Shale & lime	4526	4600	Maquoketa	4344 (-2702)
Rotary Total Depth		4600	Simpson Shale	4472 (-2830)
			Simpson Sand	4475 (-2833)
			Arbuckle	4580 (-2938)
			LTD	4597 (-2955)
DST #1 3599-3634 30-45-60-45. Recovered 70' of oil & gas cut mud & 300' of salt water. IFP & FFP 111-132# 182-233#. IBHP & FBHP 852-710#.				
DST #2 3747-3773 30-45-60-45. Recovered 180' of gas in pipe, 70' of oil & gas cut mud & 1290' of gassy salt water. IFP & FFP 162-335# 425-710#. IBHP & FBHP 1378-1358#				
DST #3 4375-4405 30-45-60-45. Recovered 60' of mud. IFP & FFP 59-59#. 59-59#. IBHP & FBHP 88-78#.				
DST #4 Straddle 4357-4374 30-45-60-45. On lost open gauged 47,700 cfg. & on 2nd open gauged 68,800 cfg. in 15", 30" & 45" and 59,200 cfg. in 60". Revoered 40' of gas cut mud. IFP & FFP 49-39# 39-29#. IBHP & FBHP 1464-1314#.				
DST #5 4468-4486' 30-45-60-45. Recovered 5' of oil cut mud, 180' very slightly oil cut watery mud & 300' of water. IFP & FFP 118-157# 177-265#. IBHP & FBHP 1614-1484#.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13-3/4" 12-1/4"	10-3/4" 8-5/8"	40# 23#	253' 915'	common common	175 sx. 150 sx.	2% Gel, 3% CC. 2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations