

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD) OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eagle Explorations, Inc.

API NO. 15-OWWO (Plugged 7-23-48)

ADDRESS 107 N. Market, Suite 300

COUNTY Barber

Wichita, Ks. 67202

FIELD Skinner

**CONTACT PERSON B.W. Broda

PROD. FORMATION Ninescah

PHONE 265-2897

LEASE Stucky

PURCHASER

WELL NO. #2

ADDRESS

WELL LOCATION C-SE-NW

DRILLING Rossencratz & Beemus Drilling

1980 Ft. from North Line and

CONTRACTOR

1980 Ft. from West Line of

ADDRESS P.O. Box 713 1113 Hwy. 281

the NW/4 SEC. 8 TWP. 31S RGE. 14W

Great Bend, Ks. 67530

PLUGGING

CONTRACTOR

ADDRESS

RECEIVED STATE CORPORATION COM.

MAY 28 1982

CONSERVATION DIVISION Wichita Kansas

WELL PLAT

	8		

KCC KGS (Office Use)

TOTAL DEPTH 680' PBD 671'

SPUD DATE 1981-08-04 DATE COMPLETED 1981-10-13

ELEV: GR 1638 DF KB 1647

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 679' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barber SS, I,

R.W. Broda OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Eagle Explorations, Inc.

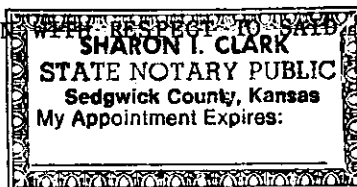
OPERATOR OF THE Stucky LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF October, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) B.W. Broda, Vice-President, 19 82

Sharon I. Clark NOTARY PUBLIC SHARON I. CLARK

MY COMMISSION EXPIRES: March 16, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Original well was owned by the Barbara Oil Co., drilled 9/45 and plugged 7/48.</p> <p>Re-entered well and drilled thru cement plugs to 681'. Ran Gamma Ray Log from 679'-400'. Cemented 7" liner from 681' to surface. Pressure tested, held okay. Perforated Ninescah Zone from 632'-656'. Conducted injectivity test at the rate of 840 Bbls./Day on slight vacuum. Ran 4½" 9.5# / Ft. J-55 Casing (524.29' Tally) with Baker 4½" X 7" AD-1 Tension Packer. Set packer at 524' G.L. Pressure tested annulus and held okay.</p> <p>Commenced disposal on 1981-10-21</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	10 3/4"	--	682'	-----	----	-----
Liner		7"	23#	681'	Common	350	----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" H.S.C.	632'-656'

TUBING RECORD

Size	Setting depth	Packer set at
4½"	524.29'	524' G.L.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Annulus loaded with fresh water and 2 Gals. Biocide Corrosion Inhibitor & Oxygen Scavenger	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
S.W.D.		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				
Perforations Ninescah (632'-656')				