

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5428 EXPIRATION DATE June 30, 1984

OPERATOR Graves Drilling Co., Inc. API NO. 15-007-21,804-0000

ADDRESS 910 Union Center COUNTY Barber

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Betty Brandt PROD. FORMATION \_\_\_\_\_  
PHONE 316 265-7233 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Russell

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE NW SE

DRILLING Graves Drilling Co., Inc. 1650 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 1650 Ft. from East Line of

ADDRESS 910 Union Center the SE (Qtr.) SEC 17 TWP 31S RGE 14(W).

Wichita, Kansas 67202

PLUGGING Graves Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS 910 Union Center KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 4670' PBSD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 4-28-84 DATE COMPLETED 5-9-84 PLG. \_\_\_\_\_

ELEV: GR 1673' DF 1681' KB 1684' NGPA \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 250' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

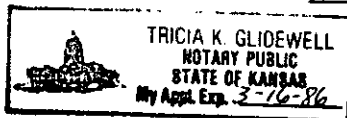
A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Betty Brandt*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of May, 1984.



*Tricia K. Glidewell*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1986

Tricia K. Glidewell

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 23 1984

5-23-84 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Graves Drilling Co., Inc. LEASE NAME Russell SEC 17 TWP 31S RGE 14 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Log Tops:	
Red bed	0	250	Indian Cave Zone	2773 (-1089)
Red bed & shale	250	1188	Tarkio	2941 (-1257)
Shale	1188	2026	Heebner	3648 (-1964)
Shale & lime	2026	2820	Lansing	3821 (-2137)
Shale	2820	2948	Base Kansas City	4260 (-2576)
Shale & lime	2948	4560	Viola	4392 (-2708)
Shale, lime & sand	4560	4637	Simpson Shale	4540 (-2856)
Sand	4637	4670	Simpson Sand	4551 (-2867)
Rotary Total Depth		4670	Arbuckle	4645 (-2961)
			LTD	4670 (-2986)

- DST #1 2762-2820 15-30-30-30. Recovered 200' of muddy salt water IFP & FFP 51-76# 102-115# IBHP & FBHP 1022-959#.
- DST #2 3687-3750. 30-30-15-30. Recovered 60' of mud. IFP & FFP 51-51# 51-51#. IBHP & FBHP 1163-1150#
- DST #3 3454-4410 30-45-30-45. Weak blow & died in 30". Recovered 50' of mud. IFP & FFP 76-76# 63-63#. IBHP & FBHP 76-63#.
- DST #4 4412-4440 30-45-30-45. Weak blow & died in 30". Recovered 50' of mud. IFP & FFP 51-38# 38-38# IBHP & FBHP 76-51#.
- DST #5 4462-4478 30-45-60-45. Weak blow building to fair then decreasing slightly. Recovered 60' of very slightly gas cut mud with rainbow show. IFP & FFP 51-38# 38-38#. IBHP & FBHP 140-166#.
- DST #6 4515-4560 30-45-30-45. Strong blow throughout. Recovered 1150' of very slightly gas cut muddy water. IFP & FFP 115-306# 370-549#. IBHP & FBHP 1584-1584#.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	14-3/4"	10-3/4"	40#	250'	common	175 sx.	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated		
Production - T.P.	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

NO. 20  
NO. 1  
K. YAM  
2000  
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