

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8653 EXPIRATION DATE 8-28-83

OPERATOR Petroleum Technologies, Inc. API NO. 15-077-21,573-0008

ADDRESS 4005 E. Kellogg COUNTY Barber

Wichita, Ks. 67218 FIELD Skinner

** CONTACT PERSON R. A. Christensen PROD. FORMATION N/A
PHONE (316) 687-9963

PURCHASER N/A LEASE Lake

ADDRESS _____ WELL NO. 11-1

DRILLING Aldebaran Drilling Co. 660' Ft. from N Line and

CONTRACTOR ADDRESS 453 S. Webb Rd., Suite 100 660' Ft. from W Line of

Wichita, Ks. the NW (Qtr.) SEC 11 TWP 31S RGE 14 (E)

PLUGGING Sun Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Great Bend, Kansas

TOTAL DEPTH 3070' PBTD N/A

SPUD DATE 6-15-83 DATE COMPLETED 6-19-83

ELEV: GR 1661' DF 1666' KB 1669'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 879.5' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. A. Christensen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.A. Christensen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of July, 19 83.



Marvin L. Porter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 8, 1986

RECEIVED
STATE CORPORATION COMMISSION
7-12-83
JUL 12 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 152077-21,573

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>DST #1: <u>1st Op:</u> Strong blow immed. open 2" flow line 1½" choke. Blow died, close 2" line, strong blow off bottom of bucket, stayed strong throughout 1st op. <u>2nd Op:</u> Fair blow increase to strong blow off bottom of bucket in 3 min. Stayed strong throughout 2nd op. Rec: 120' drilling mud, 170' slight gas cut mud, Chlorides 60,500 ppm, 10% gas, 90% mud.</p> <p>IHSP: 1385 FHSP: 1365 ISIP: 1125-1135 IFP: 20-61 FFP: 61-121 30-60-45-90</p> <p>DST #2: <u>1st Op:</u> Strong blow off bottom of bucket <u>2nd Op:</u> Strong blow off bottom of bucket Rec: 107' drilling mud, 248' slightly gas cut mud, 186' slightly gas cut salty muddy water.</p> <p>ISHP: 1405 FHSP: 1365 ISIP: 1165-1155 IFP: 20 FFP: 110 30-60-45-90</p>	2985	3016	Indian Cave Wabunsee Stotler Lime Emporia	2704 2766 2901 3003
	3010	3070		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	24 lbs	879.75'	Class A Lite	100 225	4% CaCl.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
N/A	MCF	CFPB
	Perforations	