

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171  
name TXO PRODUCTION CORP.  
address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: license # 6165  
name FWA Drilling Co., Inc.

Wellsite Geologist Earl Moore  
Phone 316-263-0901  
PURCHASER Never produced

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

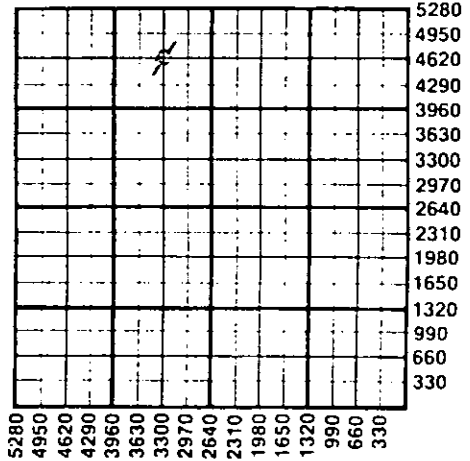
WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4-19-84 4-25-84 Prep to plug 8-7-84  
Spud Date Date Reached TD Completion Date  
3975' 2620'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 8-5/8" @ 327' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated-  
from feet depth to w/ SX cmt

API NO. 15-007-21,807-0000  
County Barber  
C NE NW Sec 29 Twp 31S Rge 14W East West  
(location) 4620 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name JACOBS "M" Well# 1  
Field Name Skinner  
Producing Formation Dry  
Elevation: Ground 1742' KB 1753'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: n/a  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title District Geologist Date 8-8-84

Subscribed and sworn to before me this 8th day of August 19 84.

Notary Public Sandra Lou Felter  
Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
Exp. 1-30-88

RECEIVED  
AUG 13 1984  
8-13-84  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 29 Twp 31 Rge 14

Operator Name TXO PRODUCTION CORP. Lease Name JACOBS "M" Well# 1 SEC 29 TWP 31S RGE 14W  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 2860-2901' (Indian Cave)  
 IFP/30"=268-376#, strong blow  
 ISIP/60"=1089#  
 FFP/45"=295-510#, strong blow  
 FSIP/90"=1075#  
 Rec: 1030' MSW

Ran O. H. Logs

Name	Top	Bottom
Herington	2070	-317
Winfield	2130	-377
Towanda	2198	-445
Ft. Riley	2251	-498
Florence	2287	-534
Base Flor	2336	-583
Wreford	2390	-637
Council Grove	2418	-665
Beattie	2587	-834
Foraker	2725	-972
Falls City	2826	-1073
Onaga Sh	2866	-1113
IC SS	2877	-1124
Wab	2918	-1165
Stotler	3042	-1289
Emporia	3125	-1372
Topeka	3239	-1486
Heebner	3758	-2005
Toronto	3777	-2024
Doug Grp	3801	-2048
L. Doug Ss	2981	-2149
Brn Lm	3935	-2182
Lans "A"	3950	-2197
RTD	3975'	
LTD	3979'	
PBD	2620'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8-5/8"	24#	327'	w/150 sxs	lite & 150	sxs Class A
PRODUCTION		4 1/2"	10.5#	2661'	w/150 sxs	Class A w/10% salt +	
					.75% CFR-2.		

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
w/4 JSPF (29 holes)	2461-68'	Treat w/500 gals 7 1/2% HCl w/cia-sta & double iron agents	2461-68'
		Treat w/2000 gals 28% HCl w/cia-sta & double iron agent.	2461-68'

TUBING RECORD			
size 2-3/8"	set at n/a	packer at n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Prep to plug			
Estimated Production Per 24 Hours	Oil P&A Bbls	Gas P&A MCF	Water P&A Bbls
			Gas-Oil Ratio CFPB

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify)

PRODUCTION INTERVAL  Dually Completed.  Commingled

Plugged