

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO PRODUCTION CORP.
address 200 W. Douglas, Suite 300

City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: license # 6165
name FWA Drilling Co., Inc.

Wellsite Geologist Earl Moore
Phone 316-263-0901
PURCHASER Never produced

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-19-84 4-25-84 9-11-84
Spud Date Date Reached TD Completion Date

3975' 2620'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 327' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21,807-0000
County Barber
C NE NW
(location) Sec 29 Twp 31S Rge 14W East X West

4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

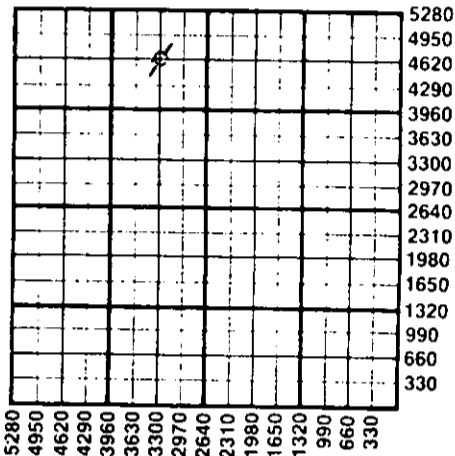
Lease Name JACOBS "M" Well# 1

Field Name Skinner

Producing Formation Dry

Elevation: Ground 1742' KB 1753'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: n/a
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Harold R. Trapp*
Title District Geologist Date 8-8-84

Subscribed and sworn to before me this 8th day of August 19 84.

Notary Public *Sandra Lou Felter*
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My App. Expires 1-30-88

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 29 Twp 31S Rge 14W

RECEIVED
STATE CORPORATION COMMISSION
24-198-1
9-24-84
CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name TXO PRODUCTION CORP. Lease Name JACOBS "M" Well# 1 SEC 29 TWP 31S RGE 14W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 2860-2901' (Indian Cave)
 IFP/30"=268-376#, strong blow
 ISIP/60"=1089#
 FFP/45"=295-510#, strong blow
 FSIP/90"=1075#
 Rec: 1030' MSW

Ran O. H. Logs

Name	Top	Bottom
Herington	2070	-317
Winfield	2130	-377
Towanda	2198	-445
Ft. Riley	2251	-498
Florence	2287	-534
Base Flor	2336	-583
Wreford	2390	-637
Council Grove	2418	-665
Beattie	2587	-834
Foraker	2725	-972
Falls City	2826	-1073
Onaga Sh	2866	-1113
IC SS	2877	-1124
Wab	2918	-1165
Stotler	3042	-1289
Emporia	3125	-1372
Topeka	3239	-1486
Heebner	3758	-2005
Toronto	3777	-2024
Doug Grp	3801	-2048
L. Doug Ss	3981	-2149
Brn Lm	3935	-2182
Lans "A"	3950	-2197
RTD	3975'	
LTD	3979'	
PBD	2620'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE PRODUCTION	12 1/4"	8-5/8" 4 1/2"	24# 10.5#	327' 2661'	w/150 sxs w/150 sxs	lite & 150 Class A w/10%	sxs Class A salt +
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
w/4 JSPF (29 holes)	2461-68'			Treat w/500 gals 7 1/2% HCl w/cia-sta & double iron agents			2461-68'
				Treat w/2000 gals 28% HCl w/cia-sta & double iron agent.			2461-68'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2-3/8" set at n/a packer at n/a							
Date of First Production P&A	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil P&A	Gas P&A	Water P&A	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL

Plugged