

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-007-21,796-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Barber

Wichita, KS 67202 FIELD Skinner

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE 316-265-9441, Ext. 261 Indicate if new pay. _____

PURCHASER Dry Hole LEASE JACOBS

ADDRESS _____ WELL NO. "L" #1

DRILLING FWA, Rig #32 WELL LOCATION NE/4 NW/4 SE/4

CONTRACTOR _____ 1650 Ft. from East Line and

ADDRESS P.O. Box 970 2310 Ft. from South Line of

Yukon, OK 73099 the SE (Qtr.) SEC 29 TWP 31SRGE 14W(W) REXX

PLUGGING FWA

CONTRACTOR _____

ADDRESS P. O. Box 970

Yukon, OK 73099

TOTAL DEPTH 4125' PBTD n/a

SPUD DATE 4-11-84 DATE COMPLETED 4-18-84

ELEV: GR 1836' DF -- KB 1847'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 8-5/8" @ 310' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of May, 19 84.

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

Sandra Lou Felter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
MAY 10 1984
5-10-84
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 3925-43' (Upper Douglas) w/results as follows: IFP/30"=98-306#, good blow. ISIP/60"=1396# FFP/45"=415-597#, good blow FSIP/90"=1396# Rec: 1290' SW</p> <p>Ran O.H. LOGS</p>			Herington	2166 -319
			Towanda	2294 -447
			Ft. Riley	2345 -498
			Wreford	2482 -535
			Council Grove	2511 -664
			Foraker	2810 -963
			Onaga	2950 -1103
			IC SS	2963 -1116
			Wabaunsee	3000 -1153
			Stotler	3140 -1293
			Topeka	3352 -1505
			Heebner	3866 -2019
			Toronto	3886 -2039
			Douglas Group	3902 -2055
			U. Doug	3916 -2069
		LTD	4124	
		RTD	4125	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	310'	w/200 sxs	lite + 100	sxs Class A
					plugged w/50 sxs @ 1460', 50 sxs @ 780' 50 sxs @ 360', 10 sxs @ 40', 15 sxs in rathole & 10 sxs in mousehole.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	NONE		

TUBING RECORD

Size	Setting depth	Packer set at
NONE	NONE	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D&A	D&A	
Estimated Production-I.P.	Oil D&A bbls.	Gas D&A MCF
Disposition of gas (vented, used on lease or sold)	Water D&A %	Gas-oil ratio bbls. CFPB
D&A	Perforations NONE	