15-007-10205-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas		Barbe		Count	y. Sec. 29 T	wp. 31S Rge.	14W (E)_	(W)
T 31S NORTH	R 14W	Location as "NE	CNWXSWX"	or footage fro	m lines SW Inc.	NW NE		
		Lease Owner Lease Name	H. W. S				Well No	3
*	i	Office Address					. wеп No	
		Character of We						
i	i	Date well compl				oril 25		19 47
	!	Application for p			_	May 25		19 57
- 29		Application for p				lay 27		_19_57_
		Plugging comme	nced			May 28		_19 <u>_57</u> _
		Plugging comple				May 31		_19 <u>_57</u>
		Reason for aband	donment of well	or producing	g formation	Depleted.		
		*C				March		577
	<u> </u>	If a producing w						_19_ 57 _
Locate well correctly Section Plat	on above	Was permission menced?				r its agents befo	re plugging	was com-
Name of Conservation Age	ent who supervis	sed plugging of this	well					
roducing formation		De	epth to top	Botton).	Total Depth of	Well 452	28 Feet
Show depth and thickness								
OH CAC OR WATE	D DECORDS		•			_		
OIL, GAS OR WATE	R RECORDS					(ASING RE	CORD
FORMATION		CONTENT	FROM	TO	· SIZE	PUT IN	PULLED	TUO
				,	13-3/8"	3571	None	
			<u> </u>		7" OD	4501'	34021	
							 	
					Casing v	as perfo	rated f	rom
					44501 to	45131.		
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Describe in detail th						<u>-</u>		
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Name of Plugging Contra Address	Cha	st Supply C ase. Kansas	ZO. g. A NC.			 -		·
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well, being first duly swor	n on oath, says	: That I have know	wledge of the f	acts, stateme	nts, and matter	herein containe	ed and the le	og of the
ibove-described well as fi	ed and that the	same are true and	correct. So he	elp me God.	00	\sim		
		(1	Signature)	<u></u>	ϵ . $\mathcal{O}($	mes		
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	FILE	SEC 29 1 31	. RI 4. W	CONSE	LA LICH DIA			

Wichita, Kansas

BOOK PAGE 15 LINE 31

Deep Rock 50% (Operator) Louis W. Hill 39% 15-007-10205-0000 George G. Shallenberger 11% Well No. 3 H. W. Skinner "B" Range 14W Twp. 31.S__ Sec. 29 County Kansas State 320 Acres Drilling Contractor R. C. Patton Drilling Co. Barber Lae. No Sec. 29 19 47 Drilling Commenced February 26 19 47 April 25 **Drilling Completed** Elevation 19 47 Commenced Production April 25 D.F. 1736' After acidizing oduction First 24 Hours Pumped 27 Gr. 1735' bbls Natural Production bbls. Natural Production Second 24 hours T. D. 4620' P.B. 4528' RECORD OF PAY SAND 4503 4528 Viola Lime Feet from N. line Feet from E. line 750 Feet from W. line Feet from S. line 220 of NEG Fresh water from Salt water from to Salt water from to Schlumberger log in folder Salt water from Wooden Conductor-Size DRIVE PIPING, CASING, TUBING AND RODS Pulled Out Wt. per Ft. Put In 3piral 13-3/8" 3571 Hald 7" 4501' 23# 13-3/8" New Spiral Weld cemented with 300 sacks - 35 Aquagel. 1011 New and 3490' S.H. 7" 23# J-55 ER thd cemented with 275 sacks 3% Aquagel. TORPEDO RECORD Packer set at Size and Kind Remarks Date of Shot Qts. Top Shot | Box Shot Packer set at Size and Kind Size and Kind 4-2-47 Acidized Viola Lime 4503-4510 with Packer set at Water well Feet at \$ per foot ontractor furnish derrick-pits-fuel-water 1000 gals 75% acid. Jetted with 1500# from 4500' to 4507, jetted over 4501' to 4510' -Price of Contract \$ 4.50 per foot & mud up to Flushed tubing with 45 bbls water. No increase 3500. Recent Boller Approved . in gas or oil - no water. Purpose of this treatment was to jet pement off face of Vice-President in Charge of Production formation. No apparent results. (See back) All measurements from top of rotary bushing which was 7'5" above top . . of bradenhead. PLUGGING SFC 29 T 31 . 14W Wichita, Weller PAGE 15 LINE 31 10

0 40 Surface 40 305 Red Bed 305 600 Red Shale 760 Red Beds 600 820 Lime Shells Shale . 760 820 1580 Shale & Shells 1580 1650 Salt 1650 1850 Shale & Shells 1850 2285 Shale & Lime 2285 2340 Lime 2340 2460 Shale & Lime 2460 2492 Lime 2492 2750 Shale & Lime 2750 2840 Shale 2840 2910 Shale & Lime 2910 3028 Shale 3028 3705 Lime 3705 3720 Shale 3720 3940 Shale & Lime 3940 3955 Lime 3955 4000 Shale & Lime 4000 4025 Lime 4025 4060 Shale & Lime 4060 4345 Lime 4375 Shale & Lime 4345 4375 4437 Lime 4485 Shale & Lime 4437 4485 4504 Lime **4**504 4507 Lime & Dolomite 4507 T.D. of rotary hole. Drilled out cement to bottom - no show oil, gas or water. 4507 4508 Lime, med hard - little show gas, no oil 4508 4510 Lime, med hard - no increase 4510 4512 Lime hard - no increase 4512 4515 Lime hard - little show oil 4515 4516 Lime tan soft - no increase Acidized with 1000 gals - no results. 4516 4520 Cherty Lime hard - no inc. 4520 4540 4540 4542 Lime soft **454**2 4547 Cherty lime no increase Well was shut in for 40 hours. When opened up it had 5# gas pressure on casing and 25' fluid in home, 15' oil and 10' water 4547 4557 Cherty Lime, soft - no inc. 4564 Cherty Lime, soft & sharp no inc. 4557 4564 4592 Lime medium - no increase 4592 4599 Lime - medium gray **4599 4603 Lime soft** 4603 4608 Lime medium 4608 4614 Lime hard 4620 Lime, hole had 200' salt water 4614 25' oil . . ` 4620 Total Depth RECORD OF PLUGGING BACK Set wooden plug at 4523' - filled up to 4514' with brick. Shot with Marbles &

o qt nitro 4501 to 4513g. Drove plug down

hole. Set wood bridge at 4560'. Plug back with hard rock to 4530' - Lead wool to 4528' acidized with 2000 gals. Acidized second time with 5000 gals 15% acid and put on pump. Twenty-four hour potential 27 bbls. 4528 Total Depth

4-20-47 Shot 10' Burch agate torpedo, 5 qts nitro and A.G. time bomb 4501' to 4513\frac{1}{8}' after shot 5 gals fluid per hour, 1/3 oil 2/3 water. After shut down of 2-2/3 days, 100' fluid in hole, 15' oil 35' water. 4-22-47 Acidized Viola Lime 4503-4528 thru casing with 2000 gals 15% acid - top pressure 550\frac{1}{8}, broke to 400\frac{1}{8}. Substantial increase in gas. Two hour test after swabbing down averaged 1 bbl oil and 2 bbls water per hour. 4-24-47 Acidized Viola Lime 4503-4528 with

5000 gals 15% acid thru tubing. Casing filled with 148 bbls oil, flushed tubing w/ 28 bbls oil. 24hr potential 27 bbls oil 16 wtr.

Formation tops as noted from samples by George Kridler, Geologist

mples Schlumberger
5-3905
5
1
5
3 4499

Lime hard - no increase
Lime hard - little show oil
Lime tan soft - no increase
Acidized with 1000 gals - no
results.

Cherty Lime hard - no inc.
Cherty Lime med. hard no inc.
Lime soft
Cherty lime no increase
Well was shut in for 40 hours.
When opened up it had 5# gas pressure on casing and 25' fluid in hole, 15' oil and 10' water
Cherty Lime soft - no inc.

Notes on staining in samples
4001-04 Ls-slightly porous w/ trace of oil
stain.

4135-40 Ls-0olocastic w/ fair porosity &
trace of oil stain
4145-55 Ls - same as above
4195-4200 Ls - slightly porous w/ no oil stain.
4290-95 Ls slightly porous w/ trace of oil stain.
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