STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

	Il Information Complet		Damban			27 1	22 - 11 .		
	equired Affidavit r Deliver Report to		Barber				33 Rge. 11 E/		
	onservation Division	Locat1	Location as "NE/CNW1SW1" or footage from lines						
	tate Corporation Comm.	ASSO Y	SW NW SE Lease Owner Isern-Schultz Oil & Gas, Inc.						
	45 North Water	Lease		Newkii					
	ichita, KS 67202						nsas 67526		
							r Dry Hole)		
				T (CO)M)	oil	ni, das o	r Dry hole)		
, ,			ell comple		Oct. 1	•	195		
	j : ' j i		ation for			Mar. 18			
Application for plugging approved							19		
			ng commend ng complet		April 8		198		
			- •		April 28		198		
	l	- Reason	101 abano		epleted	broadern	g formation		
		If a p	If a producing well is abandoned, date of last production						
							19		
	Locate well correctly on above Section Plat						ion Division or		
Name of	f Conservation Agent wh	gs ell begivredig or	ents befor	e prugg:	ing was co	mmenced?	yes		
Produci	ing formation		prugging pth to top		ottom		oth of Well 472		
	epth and thickness of a	ill water, oi	l and gas	formatio	ons.	iotai be	ben of well 47		
	•		- · · · · · · · · · · · · · · · · · · ·		•				
OIL,	, GAS OR WATER RECORDS					,	CASING RECORD		
	FORMATION	CONTENT	FROM	то	SIZE	PUT IN	Y		
			0		8 5/8"	2521	none		
		<u> </u>	 		5511	47101	2524.36		
				7,120		4120	2)24.00		
			 						
	cribe in detail the mar								
	ed back to 4500' ar	nd dumped 5				-			
Sun hull	Oil Well Cementing s, 10 sacks of gel	plugged we and 125 sac	ll pumpir	ng in l ment.	5 sacks	of gel,	8 sacks of		
			·····			*	·		
						<u> </u>			
					* * * *				
· ·		· · · · · · · · · · · · · · · · · · ·				STIL DE			
	(If additional	description	is necessi		PACK of	4 4 4 4 1 5 1 1 1 2 C 4	SEIL.		
Name of	Plugging Contractor	PIPE RECOV	ERY COM	ANY	BACK OI	cnis sneet	SEIVEU TICH COMMINICO		
		вох 486, 1			as 67526	111/11	CONA.		
						CUNC	100		
STATE OF	F KANSAS	COUNT	ry of	BAR	TON	WISERVAIN	1981		
	Evelyn Roth					*/// D (/.)	k nok lok-ebenate r (
the fact	above-described well, b ts, statements, and mat d and that the same are	ters herein d	contained	on oath,	says: T	hat I have	knowledge of		
			nature) <u></u>	Juli 111nwo	in Pot	£ as			
SUE	SCRIBED AND SWORN TO b	efore me this		day c	(A	ddress)	, 1981		
		JAI'NY KASSELMAN			Pennid	Kasool			
fy commi	ssion expires	TATE NOTARY PUBL Barton County, Kans bt. Exp. July 16, 1982	uc I i			Not	ary Public.		
				•					

WELL LOG BUREAU -KANSAS GEOLOGICAL SOCIETY Wichita, Kansas 508 East Murdock,

Company. GULF OIL CORPORATION Farm. W.A. Newkirk "B" No. 1

Contractor. Graham-Michaelis Drilling Company

Comp. 10-14-57

T. SEC.

SW NW SE 990' Stil & 330' EWL of

SE/4.

County Barber

KANSAS

Elevation. 1460 DF

CASING:

9-26-57

Total Depth. 4720

Issued. 3-1-58

Shot or Treated.

Comm.

252' cem w/200 sx 8 5/8" 4710' cem w/125 sx 5 1/2"

Production. 18,000,000 CFG sures incleate Bottom of Formations.

	Figures incleate botton			
sub soil, clay & sand	255			
shale	1045			
	1345			
shale & shells	1690			
broken L & Shale	1840			
shale, lime shells				
shale & lime	2050			
broken L & shells	2120			
shale & lime	4056			
	4198			
lime	4252			
lime & shale	4478			
lime	4594			
lime & shale	4612			
Mississippi Chert	,			
Chert	4655			
Mississippi Lime	4672			
lime	4694			
	4720-RTD			
lime & chert				
Total Depth				

TOPS:		SAMPLES	SCHLUMBERGER
Heebner		3665	3 6 7 8
		3712	3712
Douglas		3870	3870
Lansing	•	4403	4403
Marmaton		4562	4 561
Mississippian	*	4645	4644
Mississippian	rrme	4047	,,,,,

Perf. 4660-70' w/4 shots per ft. Squeezed w/100 sx. cement. Resqueezed w/100 sx cement.

Perf. 4641-42' w/4 holes, Perf. 4625-41'; 4598-4612'; 4584-86'; 4570-74'; & 4564-66' w/4 holes per foot.

Acidized w/1000 gal MA, 10,000 gal crude & 10,000# sand, & 1000# Adomite.

SIPIE June Line Commission MAR 20 1981 CONSERVATION DIVISION Viichita, Kansas