

To: 1 040620 15-007-19070-0001 2-6
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15 Docket #D-20,198
C SE NW, SEC. 8, T. 31 S, R. 14 W/R

TECHNICIAN'S PLUGGING REPORT

Operator License # 30481 *9732*

Operator: Apollo Energies, Inc.
Name & Address 405 Commodore
Pratt, KS 67124

3300 feet from S section line
3300 feet from E section line

Lease Name Stucky Well # 2
County Barber *148.78*

Well Total Depth 4578 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 10 3/4 feet 682

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105

Address P.O. Box 187, Medicine Lodge, KS 67104-0187

Company to plug at: Hour: 9:45 a.m. Day: 5 Month: 2 Year: 19 92

Plugging proposal received from Jim Byers

(company name) Apollo Energies, Inc. (phone) 316-672-7324

were: 7" at 681' w/350 sx cement, PBTD 671', Perfs at 632-656'

1st plug spot 40 sx cement in 7" casing through 2 3/8" tubing at 550',

2nd plug lay down 12 joints of tubing, pump 100 sx cement,

3rd plug fill annulus.

STATE CORPORATION COMMISSION
2-11-92
11 1992
CONSERVATION DIVISION
WICHITA, KANSAS

Plugging Proposal Received by Steve Pfeifer

(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:30 a.m. Day: 6 Month: 2 Year: 19 92

ACTUAL PLUGGING REPORT 7" casing in bad shape. Casing had been milled on at 90' in past.

2 7/8" was the biggest object that could be run through tight spots in past. Static fluid

level approx. 90' from surface. Junk in hole=7" packer and 20' piece of 4 1/2" tubing at 565'.

Well would take a great deal of water at a high rate. 2/5/92-Clarke Corp. on hole with tools.

Ran tubing (2 3/8") in hole. Tagged junk in hole at 565'. Pulled tubing up to 550' (Fluid

45' from surface with tubing in hole). Spotted 40 sx common cement 3% cc with 150 lbs. of (over)

Remarks: Used 204 sx 60/40 Pozmix 6% gel and 65 sx common cement w/3% cc by Allied. No recovery

(If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

DATE MAR 10 1992

WV. NO. 34702

Signed Steve Pfeifer
(TECHNICIAN)

2-6 MAY 19 1992 OCT 28 1992

hulls in 7" casing through 2 3/8" tubing at 550'. Laid down 12 joints of tubing (never had any circulation while spotting plug). 1 1/2 hours later, tagged top of 40 sx cement plug at 440'. Set tubing at 372'. Mixed 100 sx 60/40 Pozmix 6% gel (had 50 sx cement mixed before circulation broke). Returns would come and go. Cement did not circulate out of 7" casing. Tied onto 7" X 10 3/4" annulus and pumped 4 sx 60/40 Pozmix 6% gel down annulus, pressured to 500#. Records showed 7" casing being cemented to surface upon completion. Laid down tubing. Left to plug abd. oil well on lease. Returned two hours later. Tagged top of cement in 7" casing at 380'. Ran tubing in to 310'. Broke circulation with water. Had good returns. Mixed 20 sx 60/40 Pozmix 6% gel. Lost returns. Shut down and waited on more hulls. Mixed 100 lbs. hulls ahead of 100 lbs. hulls in with 80 sx 60/40 Pozmix 6% gel. Had water out cement in returns from tubing/7" casing annulus. Lost returns before done mixing cement. Pulled tubing out. Fluid level approx. 90' from surface. Shut down to let cement set.

2/6/92 Found fluid level approx. 30' from surface. Ran tubing in. Tagged top of hard cement at 150'. Pulled tubing out to make sure not plugged while waiting on water. Ran measuring line in hole and tagged top of soft cement at 130'. Ran tubing in to 120'. Broke circulation with water. Mixed 100 lbs. hulls in with 25 sx common cement w/3% cc. Cement circulated. Pulled tubing out. Hole stayed full. (approx. 10' from surface). Watched for 30 minutes. Cement did not fall. Plugging completed at 10:30 a.m.

2/7/92 I was by location at noon. Cement had not fallen.

2/10/92
2/11/92

2/12/92