

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5002  
 Name: George R. Jones, Inc.  
 Address: PO Box 970  
 City/State/Zip: Wichita, Kansas 67201-0970  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: George R. Jones  
 Phone: (316) 262-5503  
 Contractor Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Bob Hammond  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>04-21-01</u>	<u>04-29-01</u>	<u>4-29-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No: 15 - 007-22644-0000  
 County: Barber County, Kansas  
 NE NW    Sec. 3    Twp. 33    S. R. 10     East  West  
660 feet from S / (N) (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE    SE    (NW)    SW  
 Lease Name: R. Rucker    Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: NONE  
 Elevation: Ground: 1433'    Kelly Bushing: 1441'  
 Total Depth: 4770'    Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 213 Feet  
 Multiple Stage Cementing Collar Used?     Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan D&A 97 12/06/02  
 (Data must be collected from the Reserve Pit)  
 Chloride Content 58,000 ppm    Fluid volume 1400 bbls  
 Dewatering method used Haul Water  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: George R. Jones, Inc.  
 Lease Name: Lichlyter #2-4    License No.: 5002  
 Quarter SE    Sec. 4    Twp. 33    S. R. 10     East  West  
 County: Barber    Docket No.: D-24,136

05-07-2001  
 MAY 7 2001  
 KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *GR Jones*  
 Title: President    Date: 5/4/01  
 Subscribed and sworn to before me this 4th day of May  
 2001  
 Notary Public: *Cindy Jones*  
 Date Commission Expires: May 15, 2003

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: George R. Jones Inc. Lease Name: R. Rucker Well #: 1  
 Sec. 3 Twp. 33 S. R. 10  East  West County: Barber County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Log-Tech Radiation Guard Log ✓

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Heebner	3464	-2023
Douglas Sand	3510	-2069
Lower Douglas Sand	3594	-2153
Kansas City	3967	-3526
Stark Shale	4140	-2699
Cherokee Shale	4348	-2907
Mississippi Chert	4409	-2968
Kinderhook	4632	-3191
Viola	4722	-3281
TD	4770	-3329

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth'	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	213'	60/40 Poz	160	3%cc 2%gel
Pr							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Sol, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
<u>D &amp; A</u>	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mct	Water Bbbs.	Gas-Oil Ratio	Gravity
	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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City/State/Zip: Wichita, Kansas 67201-0970  
Purchaser: \_\_\_\_\_  
Operator Contact Person: George R. Jones  
Phone: (316) 262-5503  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: Bob Hammond  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
04-21-01 04-29-01 4-29-01  
Spud Date or Date Reached TD Completion Date or Recompletion Date  
\_\_\_\_\_

API No. 15 - 007-22644-0000  
County: Barber County, Kansas  
NE NW \_\_\_\_\_ Sec. 3 Twp. 33 S. R. 10  East  West  
660 feet from S /  (circle one) Line of Section  
1980 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: R. Rucker Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: NONE  
Elevation: Ground: 1433' Kelly Bushing: 1441'  
Total Depth: 4770' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 213 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DLA J2 12/06/02  
(Data must be collected from the Reserve Pit)  
Chloride content 58,000 ppm Fluid volume 1400 bbls  
Dewatering method used Haul Water  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: George R. Jones, Inc.  
Lease Name: Lichlyter #2-4 License No.: 5002  
Quarter: \_\_\_\_\_ Sec. 4 Twp. 33 S. R. 10  East  West  
County: Barber Docket No.: D-24,136

MAY 7 2001  
MAY 5 2001  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
RECEIVED

05-07-2001

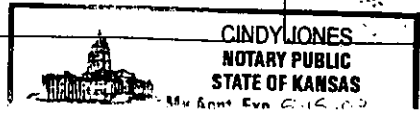
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requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 5/4/01  
Subscribed and sworn to before me this 4th day of May  
X 2001  
Notary Public: [Signature]  
Notary Commission Expires: May 15, 2003

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution





15-007-22644-00-00

ORIGINAL COPY

**SALES OFFICE:**  
 105 S. Broadway  
 Suite # 420  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

**Invoice**

<b>Bill to:</b>  GEORGE R. JONES, INC P.O. Box 970 Wichita, KS 67201-0970	3140000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		104076	4/26/01	3346	3/21/01
	<b>Service Description</b>				
	Cement				
			<b>Lease</b>	<b>Well</b>	
			R. Rucker	1	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	J. Armbruster	K. Gordley	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	160	\$8.25	\$1,320.00
C195	CELLFLAKE	LB	40	\$1.85	\$74.00
C310	CALCIUM CHLORIDE	LBS	413	\$0.75	\$309.75
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
E107	CEMENT SERVICE CHARGE	SK	160	\$1.50	\$240.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	275	\$1.25	\$343.75
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$3,372.50

**Discount:** \$910.57

**Discount Sub Total:** \$2,461.93

**Tax Rate:** 5.90% **Taxes:** \$0.00

(T) Taxable Item **Total:** \$2,461.93

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



15-007-22644-00-00

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**SALES OFFICE:**  
 105 S. Broadway  
 Suite #420  
 Wichita KS 67202  
 (316) 262-3699  
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**SALES SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
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**ACIDIZING · FRACTURING · CEMENTING**

**Invoice**

<b>Bill to:</b>			3140000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
GEORGE R. JONES, INC P.O. Box 970 Wichita, KS 67201-0970				104108	4/30/01	3656	4/29/01
<b>Service Description</b>							
Cement							
<b>Lease</b>						<b>Well</b>	
R. Rucker						I	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	John Armbruster	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	115	\$8.25	\$948.75
C321	CEMENT GEL	LB	396	\$0.25	\$99.00
E107	CEMENT SERVICE CHARGE	SK	115	\$1.50	\$172.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	198	\$1.25	\$247.50
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

**Sub Total:** \$2,237.75

**Discount:** \$447.55

**Discount Sub Total:** \$1,790.20

**Tax Rate:** 5.90% **Taxes:** \$0.00

(T) Taxable Item **Total:** \$1,790.20

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

**George R. Jones, Inc.**

Oil & Gas Production

15-007-22644-00-00

P.O. Box 970

Wichita, Kansas 67201-0970

Tel. (316) 262-5503/ Fax (316) 262-1996

May 14, 2001

Sharon Ahtone  
Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: R. Rucker #1 Dry Hole  
NE NW Sec. 3-33S-10W  
Barber County, Kansas

Dear Ms. Ahtone:

Enclosed is a copy of your letter of May 10, 2001, with the well completion form, which we have corrected by including information omitted from the original form.

Please let me know if you need anything further.

Very truly yours,

GEORGE R. JONES, INC.



George R. Jones, President

ENCS.

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 15 2001

CONSERVATION DIVISION