

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6006
Name: MOLZ OIL CO., INC
Address: 19159 S.W. CLAIRMONT
City/State/Zip: KIOWA, KS 67070
Purchaser: ONEOK
Operator Contact Person: JIM MOLZ
Phone: (620) 296-4558
Contractor: Name: DUKE DRILLING CO., INC
License: 5929
Wellsite Geologist: GORDON KEEN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OIL PROPERTY MGNT., INC.
Well Name: TALBOTT #1

Original Comp. Date: 5/6/76 Original Total Depth: 4843
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-23-02 1-24-02 3-20-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

RECEIVED
MAY 23 2002
KCC WICHITA

API No. 15 - 007-20412-0001
County: BARBER
C SE NW Sec. 2 Twp. 33S S. R. 10 East West
1980 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: RUBY Well #: 1
Field Name: LITTLE SANDY
Producing Formation: MISSISSIPPI
Elevation: Ground: 1399 Kelly Bushing: 1407
Total Depth: 4960 Plug Back Total Depth: 4600
Amount of Surface Pipe Set and Cemented at 340 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Net 10-11-02
(Data must be collected from the Reserve Pit)
Chloride content 42,000 ppm Fluid volume 600 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: MOLZ OIL CO., INC
Lease Name: GARNER License No.: 6006
Quarter _____ Sec. 11 Twp 33 S. R. 10 East (West)
County: BARBER Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

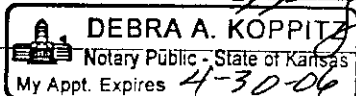
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 5-22-02

Subscribed and sworn to before me this 22nd day of May

Notary Public: Debra A. Koppitz

Date Commission Expires: _____



KCC Office Use ONLY

- NO Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: MOLZ OIL CO., INC Lease Name: RUBY Well #: 1

Sec. 2 Twp. 33 S. R. 10 East (West) County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DOAL COMPENSATED POROSITY DUAL INDUCTION LOG GEOLOGIC REPORT LOG	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Top Datum</th> </tr> </thead> <tbody> <tr> <td>MISSISSIPPI</td> <td>4382</td> <td>2975</td> </tr> <tr> <td>VIOLA</td> <td>4696</td> <td>3289</td> </tr> <tr> <td>SIMPSON</td> <td>4841</td> <td>3434</td> </tr> <tr> <td>ARBUCKLE</td> <td>4916</td> <td>3509</td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Top Datum	MISSISSIPPI	4382	2975	VIOLA	4696	3289	SIMPSON	4841	3434	ARBUCKLE	4916	3509
Log Name	Formation (Top), Depth and Datum	Sample Top Datum														
MISSISSIPPI	4382	2975														
VIOLA	4696	3289														
SIMPSON	4841	3434														
ARBUCKLE	4916	3509														

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8	5 1/2	15.5	4958	COMMON	175	KOL-SEAL FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		
				Depth
4	4394-4398 4404-4408	1050 BBL WATER	2000 GAL	4394-
		62000 L.B SAND	15% ACID	4408

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	2 3/8	4412			

Date of First, Resumed Production, SWD or Enhr. 4-20-02	Producing Method			
	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf D	Water Bbls.	Gas-Oil Ratio	Gravity
	0	20	80		

Disposition of Gas METHOD OF COMPLETION Production Interval

vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
(If vented, Sumit ACO-18.)



ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

15-007-20412-00-01
3364
CK # 15613
1-30-02

ORIGINAL
 * INVOICE *

Invoice Number: 086467

Invoice Date: 01/29/02

RECEIVED

MAY 23 2002
 05-23-2002 2 505 060
 REC WICHITA
 Cementing

Sold Molz Oil Company
 To: R. R. #2, Box 54
 Kiowa, KS
 67070

Cust I.D.....: Molz
 P.O. Number...: Ruby #1
 P.O. Date.....: 01/29/02

Due Date.: 02/28/02
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	15.00	SKS	6.6500	99.75	E
Pozmix	10.00	SKS	3.5500	35.50	E
Gel	1.00	SKS	10.0000	10.00	E
ASC	175.00	SKS	8.2000	1435.00	E
KolSeal	1225.00	LBS	0.5000	612.50	E
FloSeal	44.00	LBS	1.4000	61.60	E
ClaPro	12.00	GAL	22.9000	274.80	E
ASF	500.00	GAL	1.0000	500.00	E
Handling	257.00	SKS	1.1000	282.70	E
Mileage (15)	15.00	MILE	10.2800	154.20	E
257 sks @\$.04 per sk per mi					
Production Casing	1.00	JOB	1264.0000	1264.00	E
Mileage pmp trk	15.00	MILE	3.0000	45.00	E
TRP	1.00	EACH	60.0000	60.00	E
Guide Shoe	1.00	EACH	150.0000	150.00	E
AFU Insert	1.00	EACH	235.0000	235.00	E
Basket	1.00	EACH	128.0000	128.00	E
Centralizers	6.00	EACH	50.0000	300.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 564.81
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5648.05
 Tax.....: 0.00
 Payments: 0.00
 Total....: 5648.05

5083.24

ALLIED CEMENTING CO., INC.

08958

Federal Tax I.D.# ~~000000~~

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

15-007-20412-00-01

DATE 01-25-02	SEC. 2	TWP. 33s	RANGE 10W	CALLED OUT 1:30 AM	ON LOCATION 2:30 AM	JOB START 6:20 AM	JOB FINISH 7:15 AM
LEASE RUBY	WELL # 1	LOCATION SHARON 2E, 1/2s			COUNTY BARBER	STATE KANSAS	
OLD OR NEW (Circle one)		1/2E, 1/2S					

CONTRACTOR DUKE #2	OWNER MOLZ OIL Co
TYPE OF JOB PROD. CSG	
HOLE SIZE 7 7/8" T.D. 4960'	
CASING SIZE 5 1/2" X 15.5# DEPTH 4959'	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX 2000# MINIMUM	
MEAS. LINE SHOE JOINT 40.80	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT 11 1/2 BBL. 2% KCL WATER	

CEMENT			
AMOUNT ORDERED 500 BAGS ASF			
25sq 60:40:6			
175sq ASF + 17# KO-SEAL + 1/4# F-5			
COMMON A 15 @ 6.65		99.75	
POZMIX 10 @ 3.55		35.50	
GEL 1 @ 10.00		10.00	
CHLORIDE @			
PEC 175 @ 8.20		1435.00	
KO-SEAL 122.5# @ .50		61.25	
FLO-SEAL 44# @ 1.40		61.60	
CLAPRO 12 BAGS @ 22.90		274.80	
ASF 500 BAGS @ 1.00		500.00	
HANDLING 257 @ 1.10		282.70	
MILEAGE 257 X 15 .04		154.20	

EQUIPMENT	
PUMP TRUCK #360-302	CEMENTER DAVED WEST
BULK TRUCK #364	HELPER DWAYNE WEST
BULK TRUCK #	DRIVER WALTER HARMON
BULK TRUCK #	DRIVER KEVIN BRUNGARDT

RECEIVED
MAY 23 2002
KCC WICHITA SERVICE

REMARKS:
Run 5 1/2" CSG & BREAK CIRCULATION
PUMP 500 BAGS ASF
PLUG RAT & MOUSE HOLES / 25sq 60:40:6
PUMP 175sq ASF + 17# KO-SEAL + 1/4# F-5
DISPLACE PUG TO 4918' WITH
11 1/2 BBL. 2% KCL WATER
PUMP PUG & HOLD PRESSURE
RELEASE PRESSURE & FLOAT NOT HOLD

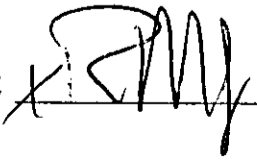
DEPTH OF JOB 4959'		
PUMP TRUCK CHARGE		1264.00
EXTRA FOOTAGE @		
MILEAGE 15 @ 3.00		45.00
PLUG 5 1/2" TRP @ 60.00		60.00
@		
@		

CHARGE TO: MOLZ OIL Co
STREET 19159 S.W. CLAIRMONT
CITY KEOWA STATE KANSAS ZIP 67070

TOTAL		1369.00
FLOAT EQUIPMENT		
1- GUIDE SHOE @ 150.00		150.00
1- AFU INSERT @ 235.00		235.00
1- BASKET @ 128.00		128.00
6- CENTRALIZERS @ 50.00		300.00
@		
TOTAL		813.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE 5648.05
DISCOUNT 564.81 IF PAID IN 30 DAYS

SIGNATURE 

5083.24
Ron Molz
PRINTED NAME