

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8394 EXPIRATION DATE February 1984

OPERATOR Oilwell Operators, Inc. API NO. 15-007-21,607-00-00

ADDRESS 408 W. Kingsmill, Suite 355A COUNTY Barber
Pampa, TX 79066-2336 FIELD Canema

** CONTACT PERSON Gary Younger PROD. FORMATION Mississippi
 PHONE 316-263-2043 Indicate if new pay.

PURCHASER Peoples Natural Gas Company LEASE Spicer

ADDRESS Ste., 748, R.H. Garvey Bldg. WELL NO. 2
300 W. Douglas WELL LOCATION 330' FNL & 990' FEL
Wichita, Kansas 67202-2990 330'Ft. from North Line and
990'Ft. from East Line of (X)
 the SW (Qtr.) SEC 19 TWP 33S RGE 10 (W).

DRILLING CONTRACTOR H-30, INC.

ADDRESS 251 N. Water, Suite 10
Wichita, KS 67202

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4,740' PBDT 4713'

SPUD DATE 6/3/83 DATE COMPLETED 6/13/83

ELEV: GR 1,559' DF _____ KB 1,567'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 361' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas
 Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing 103

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. B. Collinsworth

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. B. Collinsworth
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of July, 19 83.

MY COMMISSION EXPIRES: 6/24/87

Sheila Raubston
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 15 1983
CONSERVATION DIVISION
Wichita, Kansas
07-15-1983

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand and Red Bed	0	288'		
Red Bed	288'	366'		
Red Bed and Shells	366'	515'		
Red Bed	515'	1,005'		
Red Bed and Shale	1,005'	1,409'		
Shells and Shale	1,409'	1,714'		
Lime and Shale	1,714'	1,815'		
Shale and Shells	1,815'	1,935'		
Lime and Shale	1,935'	2,188'		
Shale, Shells and Lime	2,188'	2,442'		
Lime and Shale	2,442'	4,740'		
Rotary Total Depth		4,740'		

RELEASED
 JUL 20 1984
 FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	361'	Lite Common	175 100	3%cc 3%cc
Production	7-7/8"	4-1/2"	10 1/2#	4740'	50/50 Pos	200	2% gel 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 / ft.	DML	4616' - 4650'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4522'	None

ACID FRACTURE SHOT CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gals of F.E. Acid, 35,000 # sand, 38,000 gals gelled water.	4616' - 4650'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
waiting on gas line	flowing	25

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	25 bbls.	600 MCF	70 bbls.	24,000 CFPS

Disposition of gas (vented, used on lease or sold): Sold

Perforations: 4616' - 4650'