

PLEASE SEE THAT THIS INFORMATION REMAINS CONFIDENTIAL.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8384 EXPIRATION DATE June 30, 1983

OPERATOR Oilwell Operators, Inc. API NO. 15-007-21,571-00-00

ADDRESS 408 W. Kingsmill, Suite 355A COUNTY Barber
P.O. Box 2336
Pampa, TX 79065-2336

FIELD Canema

** CONTACT PERSON Gary Younger PROD. FORMATION Mississippi
PHONE 316 - 263-2043

PURCHASER Peoples Natural Gas LEASE Spicer

ADDRESS Ste 748, R.H. Garvey Bldg. WELL NO. 1
300 W. Douglas
Wichita, Kansas 67202-2990

DRILLING H-30, Inc. 990 Ft. from South Line and

CONTRACTOR 990 Ft. from East Line of

ADDRESS 251 N. Water, Suite 10 the NW (Qtr.) SEC 19 TWP 33S RGE 10(W) ~~XXX~~

Wichita, KS 67202

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4750' PBTD 4723'

SPUD DATE 4/16/83 DATE COMPLETED 4/26/83

ELEV: GR 1584' DF _____ KB 1592'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 337' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. B. Collinsworth, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.B. Collinsworth (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of June, 19 83.

MY COMMISSION EXPIRES: 9/19/84

RECEIVED STATE CORPORATION COMMISSION (NOTARY PUBLIC) JUL 05 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Red Bed and Sand	0'	346'		
Shale	346'	533'		
Shale and Shells	533'	1415'		
Shale and Lime	1415'	1745'		
Shale and Shells	1745'	1916'		
Lime and Shale	1916'	2380'		
Shale	2380'	2594'		
Lime and Shale	2594'	4750'		
R.T.D.	4750'			

RELEASED
 SEP 01 1962
 FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	337'	Howco Lite Common	175 100	3% c.c. 3% c.c.
PRODUCTION	7-7/8"	4-1/2"	10 1/2#	4748'	50/50 Poz.	200	18% saet

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 / ft	3/8" DML	4636-44' 4660-66'

Size	Setting depth	Packer set at
2 3/8"	4584'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals. F.E. Acid - 35,000# Sand and 28,000 gals	4636-44', 4660-66'
Gelled KCL Water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
waiting on gas connection	Flowing	26.5 @ 60°
Estimated Production -I.P.	Oil	Gas
25 bbls.	600 MCF	Water %
		5 bbls. 24,000 cfb
Disposition of gas (vented, used on lease or sold)	Perforations	
Sold	4636-44', 4660-66'	