

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8394 2384 EXPIRATION DATE June 30, 1983

OPERATOR Oilwell Operators, Inc. API NO. 15-007-21,673-00-00

ADDRESS 408 West Kingsmill, Suite 355A COUNTY Barber

Pampa, Texas 79066-2336 FIELD Canema

** CONTACT PERSON Gary Younger PROD. FORMATION Mississippian
PHONE 316-263-2043 Indicate if new pay.

PURCHASER Peoples Natural Gas Company LEASE Cummings

ADDRESS Suite 748, R.H. Garvey Bldg. WELL NO. 1

300 W. Douglas WELL LOCATION 330' FNL & 330' FWL
Wichita, Kansas 67202-2990

DRILLING CONTRACTOR H-30, Inc. 330 Ft. from North Line and

ADDRESS 251 North Water, Suite 10 330 Ft. from West Line of

Wichita, Kansas 67202 these 1/4(Qtr.) SEC 19 TWP 33 S RGE 10 (W)

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4735' PBD 4721'

SPUD DATE 10/14/83 DATE COMPLETED 10/22/83

ELEV: GR 1556' DF 1567' KB 1568'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 374' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Oil - Gas. Other completion _____. NGPA filing 103.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. B. Collinsworth, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. B. Collinsworth
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of December, 19 83.

RECEIVED
STATE CORPORATION COMMISSION
DEC 24 1983

Sheila Raulston
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: DEC 15 1983

CONSERVATIVE
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Oilwell Operators, Inc. LEASE NAME Cummings SEC 19 TWP 33 RGE 10 (W) ~~(E)~~
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Red Bed	0'	3379'		
Shale	379'	1097'		
Red Bed & Shale	1097'	1664'		
Shale & Lime	1664'	1788'		
Shale	1788'	2375'		
Lime & Shale	2375'	2634'		
Shale	2634'	2800'		
Shale & Lime	2800'	3030'		
Lime & Shale	3030'	3248'		
Shale	3248'	3698'		
Lime & Shale	3698'	3938'		
Shale & Lime	3938'	4154'		
Lime & Shale	4154'	4590'		
Lime	4590'	4690'		
Lime & Shale	4690'	4735'		
Rotary Total Depth	4735'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACES	12-1/4"	8-5/8"	24#	374	Lite Class A	175 100	2% cc 3% cc
PRODUCTION	7-7/8"	4-1/2"	10.5#	4747'	50/50 poz	200	10% salt, .5% CER2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	4623' - 4659'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4550'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gals of FE Acid	4623' - 4659'
35,000# and 36,000#	4623' - 4659'

Date of first production	& Tank Battery	Producing method (flowing, pumping, gas lift, etc.)	Gravity
waiting on gas connections		Flowing	25.9 @ 60°
Estimated Production-I.P.	Oil 45 bbls.	Gas 200 MCF	Water % 65 bbls.
Disposition of gas (vented, used on lease or sold)	Sold		Gas-oil ratio 4444 CFPB
		4623' - 4659'	Perforations