

Side TWO OPERATOR Raymond Oil Co., Inc. LEASE NAME Stephens Est. SEC 9 TWP 33S RGE 15 (W)

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
			<u>Log Tops:</u>	
<input type="checkbox"/> Check if no Drill Stem Tests Run.			Krider	2277 (- 393)
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Base Florence	2552 (- 668)
Red bed	0	1206	Admire	3120 (-1236)
Red bed & shale	1206	1953	Stotler	3317 (-1433)
Shale & lime	1953	4235	Topeka	3589 (-1705)
Lime & shale	4235	4287	Heebner	4111 (-2227)
Shale & lime	4287	5296	Lansing	4381 (-2497)
Rotary Total Depth		5296	Stark	4669 (-2785)
			Base K. C.	4766 (-2882)
			Altamont	4861 (-2977)
			Mississippi	4942 (-3058)
			Viola	5128 (-3244)
			Simpson Sand	5168 (-3284)
			Arbuckle	5254 (-3370)
			LTD	5293 (-3409)
DST #1 4178-4235 45-60-60-90. Recovered 240' of gas in pipe, 190' of slightly oil & gas cut mud & 360' of slightly oil & gas cut water. IFP & FFP 82-175# 198-291# IBHP & FBHP 1506-1471#.				
DST #2 4949-4966 45-60-60-90. Weak blow on 1st open & weak increasing to strong blow on 2nd open. Recovered 30' of mud. IFP & FFP 59-47# 59-47# IBHP & FBHP 719-1668#.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	341'	common	200 sx.	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations