

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6769 EXPIRATION DATE June 30, 1984

OPERATOR Westmore Drilling Co., Inc. API NO. 15-007-21,706-00-00

ADDRESS P. O. Box 347 COUNTY Barber
Medicine Lodge, KS 67104 FIELD _____

** CONTACT PERSON _____ PROD. FORMATION Dry

PHONE (316) 886-5611

PURCHASER _____ LEASE Mitchell

KC-KCC

ADDRESS _____ WELL NO. 1-16

WELL LOCATION S1/2-SW-SW

DRILLING CONTRACTOR Graves Drilling Co., Inc. 330 Ft. from South Line and

ADDRESS 910 Union Center 660 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC16 TWP33 RGE 15 (F) (W)

PLUGGING CONTRACTOR Graves Drilling Company, Inc.

ADDRESS 910 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4838 PBD _____

SPUD DATE 11/21/83 DATE COMPLETED 12/1/83

ELEV: GR 1766 DF 1774 KB 1777

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 258' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. O. Thompson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R O Thompson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6 day of January, 1984.

MY COMMISSION EXPIRES: 2-26-84

Lawrence Fitzsimmons
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JAN 09 1984
1-09-84
Wichita, Kansas
CONSERVATION DIVISION



WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-16

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
3 Check if no Drill Stem Tests Run.				
✓ Check if samples sent to Geological Survey				
Red Beds, shale & shaley sandstone	0	1500	Permian	0
Anhydrite	1500	2165		
Lime and shale	2165	3070		
Sandstone, finegrained, mica, calc NS	3070	3090		
Shale and lime	3090	3885		
Shale, lime and sandstone fine-grained mica glanc calc NS	3885	3994		
Shale black carbonaceous	3994	3998	Heebner Sh	3994
Shale and lime	3998	4146		
Sandstone med grained mica-calc - partly shaley	4146	4168		
Limestones foss & ool, shales gray	4168	4602	Lansing-Kansas City	4168
Shale, dk gy	4602	4606	Base Kansas City	4602
Limestone fxln F-P vug & frac por. SSG.	4606	4646	Marmaton	4606
Limestone fxln chalky F foss & ool por NS	4648	4694		
Limestone fxln chalky F ool por spt'd str	4702	4734		
Limestone fxln chalky shaley P ool por NS	4736	4765		
Shale carbonaceous, shale limey	4765	4792	Cherokee Sh.	4765
Dolomitic silty limestone-Poor por. Spotted stain.	4792	4838	Mississippi	4792
DST #1 4595-4640 Rec 10' Drlg mud IF67-53#/15", SIP 1008#/20", FF 80-67#/15" FCIP 1333#/30"				
DST #2 4662-4690 Rec 70' GDM, GTS 2nd SI Ga 5,320 CFG/15", 18,100 CFG/45", IF 53-67#/30", ICIP 1414#/45", FF 53-58#/60", FCIP 1238#/90"				
DST #3 4690-4745 Rec 70' GDM, GTS 7" 2nd Flo Ga 21,900 CFG/20", Ga 12,500 CFG/50", IF 26-26#/30", ICIP 1550#/45", FF 26-26#/60", FCIP 1360#/90"				
Ran Great Guns Logs				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 3/4"	10 3/4"	40#	258	Common	150	
Intermediate		8 5/8"	23#	1282	Common	110	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------