

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8384 EXPIRATION DATE June 30, 1984

OPERATOR Oilwell Operators, Inc. API NO. 15-007-21,695-00-00

ADDRESS 408 W. Kingsmill, Suite 355A COUNTY Barber

Pampa, TX 79066-2336 FIELD Wildcat TRAFFAS 50

\*\* CONTACT PERSON Gary Younger PROD. FORMATION Mississippian  
PHONE 316-263-2043 Indicate if new pay.

PURCHASER Pending (oil) Getty T+T EW-KCC LEASE Vogel

ADDRESS (gas) WELL NO. 1

WELL LOCATION 330' FNL & 330' FWL

DRILLING CONTRACTOR H-30, Inc. 330 Ft. from FWL Line and

ADDRESS 251 N. Water, Suite 10 330 Ft. from FNL Line of

Wichita, KS 67202 the SE/4 (Qtr.) SEC 30 TWP 33S RGE 10W (W)

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4,750 PBD 4724'

SPUD DATE 11/9/83 DATE COMPLETED 11/19/83

ELEV: GR 1502' DF 1513' KB 1514'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 365' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing 103

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. B. Collinsworth, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. B. Collinsworth  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of February, 19 84.

Sheila Raulston  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6/24/87 STATE CORPORATION COMMISSION

RECEIVED  
02-22-1984  
FEB 22 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Oilwell Operators, Inc. LEASE NAME Vogel SEC 30 TWP 33S RGE 10W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Red Bed	0	473'		
Lime and Shale	473'	1,188'		
Shale and Anhydrite	1,188'	1,846'		
Lime and Shale	1,846'	2,065'		
Shale	2,065'	2,557'		
Lime and Shale	2,557'	2,790'		
Shale	2,790'	3,230'		
Lime and Shale	3,230'	3,398'		
Shale and Lime	3,398'	3,732'		
Lime and Shale	3,732'	4,463'		
Lime	4,463'	4,750'		
Rotary Total Depth		4,750'		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	6jts. 24# Bits. 23#	365	Lite Common	175 100	2%cc 3%cc
PRODUCTION	7-7/8"	4-1/2"	10.5#	4750	5/50 poz	200	10% salt, 12-1/2# Gilsonite per sack .5% CFR2, 500 Gal Floseal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type DP	Depth interval
			2	DP	4605' - 4628'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4578'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gals. of F.E. Acid - 16,000 gals of gelled 2% KCL Water,	4605' - 4628'
15,000# of (20/40) Sand	4605' - 4628'

Date of first production 1/20/84	Producing method (flowing, pumping, gas lift, etc.) CBVIB Pumping	Gravity 26%
Estimated Production-I.P. 30 bbls.	Gas 15 MCF	Water % 100 bbls.
Disposition of gas (vented, used on lease or sold) Used on Lease	4605' - 4628'	Perforations