

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8384  
Name Oilwell Operators, Inc.  
Address P.O. Box 2336  
408 W. Kingsmill, Suite 355A  
Pampa, Texas 79066-2336

Purchaser Peoples Natural Gas

Operator Contact Person Gary Younger (H-30, Inc)  
Phone 316-263-2043

Contractor: License # 5107  
Name H-30, Inc.

Wellsite Geologist Hans Angermueller  
Phone 915-692-6885

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8/18/84 8/26/84 8/28/84  
Spud Date Date Reached TD Completion Date  
4740' 4714'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 363 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from...N/A...feet depth to.....w/.....SX cmt

API NO. 15-007-21,830-00-00

County Barber

NW NE NW Sec. 30 Twp 33 S. Rge. 10  East  West

4950' Ft North from Southeast Corner of Section  
3630' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

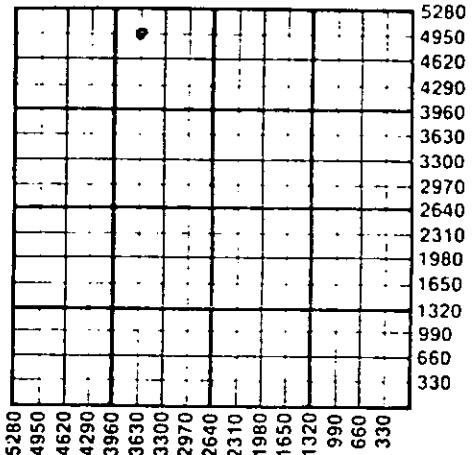
Lease Name Cohoe Well # 1

Field Name Traffas South

Producing Formation Mississippi

Elevation: Ground 1532' KB 1540'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ralph B. Collinsworth

Title Agent Date 12/13/85

Subscribed and sworn to before me this 13th day of December 1985

Notary Public Sheila Raulston

Date Commission Expires 6/24/87



SHEILA RAULSTON  
Notary Public, State of Texas  
My Commission Expires June 24, 1987

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

RECEIVED  
Form ACO-1 (7-84)  
12-17-1985  
DEC 17 1985

Operator Name Oilwell Operators, Inc. Lease Name COHOE Well # .....

Sec. 30 Twp. 33S Rge. 10  East  West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Red Bed	0'	471'
Red bed/Lime/Shale	471'	1396'
Sand & Shale	1396'	1933'
Lime & Shale	1933'	2370'
Shale	2370'	2605'
Lime & Shale	2605'	4740'
Rotary Total depth	4740'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.... SURFACE .....	..12 1/4" .....	..... 8 5/8" .....	... 24# .....	.... 363' .....	.. Lite .....	... 175 .....	... 2% CC .....
..... PRODUCTION .....	.. 7 7/8" .....	..... 4 1/2" .....	... 10.5# .....	.... 4739' .....	.. Class A .....	... 100 .....	... 3% CC .....
					.. 50/50 .....	... 200 .....	... 10% salt, ... 12# gilsnite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
..... 2 .....	..... 4610' - 4624' .....			..... 3000 gals. 15% FE Acid .....		..... 4610-4624' .....	
11/12/85 ..... 2 .....	..... 4610' - 4624' .....			..... 36,000 #. sand & 24,000 gals. Cross Link Gel .....		..... 4610-4624' .....	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	4656'	--			
Date of First Production		Producing Method					
1/17/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
.....		9 bbls	300 MCF	65 Bbls	3,333 CFPB	26.8	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Other (Specify) ..... 4610' - 4624'  
 Sold  Used on Lease

Reworked well - completed 11/16/85  
 Date of first sale 1/17/85  
 Test taken 12/11/85

NOTES: SHEILA RAJESH  
 My Commission Expires June 24, 1985

