

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8384  
name Oilwell Operators, Inc.  
address 408 W. Kingsmill  
Suite 355A  
City/State/Zip Pampa, TX 79066-2336

Operator Contact Person Gary Younger (H-30 Drilling)  
Phone 316-263-2043

Contractor: license # 5107  
name H-30, Inc.

Wellsite Geologist Hans Angermueller  
Phone 915-692-6885

PURCHASER Peoples Natural Gas

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

8-18-84 8-26-84 8-28-84  
Spud Date Date Reached TD Completion Date

4740' PBTD  
Total Depth

Amount of Surface Pipe Set and Cemented at 363 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from N/A feet depth to w/ SX cmt

API NO. 15- 007-21,830-00-00

County Barber

NW NE NW Sec 30 Twp 33S Rge 10 East  
(location) XX West

4950 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

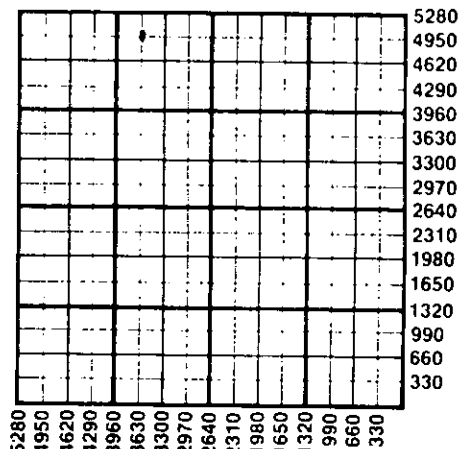
Lease Name Cohoe Well# 1

Field Name Canema

Producing Formation Mississippian

Elevation: Ground 1532' 1540'  
KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells; Submit CR-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.B. Collinsworth  
Title Agent Date 9/19/84

Subscribed and sworn to before me this 19th day of September 1984

Notary Public Sheila Raulston  
Date Commission Expires 6-24-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 21 1984  
09-21-1984  
Wichita, Kansas

Sec 30 Twp 33S Rge 10E

Operator Name Oilwell Operators, Inc. Lease Name Cohce Well# 1 SEC 30 TWP 33 RGE 10  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Red bed	0'	471'
Red bed, lime & shale	471'	1396'
Sand & shale	1396'	1933'
Lime & shale	1933'	2370'
Shale	2370'	2605'
Lime & shale	2605'	4740'
Rotary Total depth	4740'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	363'	Lite Class A	175	2% cc
PRODUCTION	7-7/8"	4-1/2"	10.5#	4739'	50/50 poz	200	3% cc 10% salt, 12% si

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4610' - 4624'	3000 gals 15% FE-Acid	4610' - 4624'

<b>TUBING RECORD</b> size <u>2 3/8"</u> set at <u>4524'</u> packer at <u>4530'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
<u>Waiting on Gas Line</u>	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	2	500	48		46.8

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  open hole  perforation  other (specify) \_\_\_\_\_

**PRODUCTION INTERVAL** 4610' - 4624'

Dually Completed.  Commingled