

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

8384

Operator: license # .....  
name Oilwell Operators, Inc.  
address 408 W. Kingsmill Suite 355 A  
P.O. Box 2336  
City/State/Zip Pampa, TX 79066-2336

Operator Contact Person Gary Younger (H-30 Drilling)  
Phone 316-263-2043

Contractor: license # 5107  
name H-30, Inc.

Wellsite Geologist Hans Angermueller  
Phone 915-692-6885

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-29-84 9-6-84 9-7-84  
Spud Date Date Reached TD Completion Date

4700' .....  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 360 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated  
from N/A feet depth to w/ SX cmt

API NO. 15 - 007-21,884-00-00

County Barber

NW SW NE Sec 30 Twp 33S Rge 10 East  
(location) XX West

3630 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

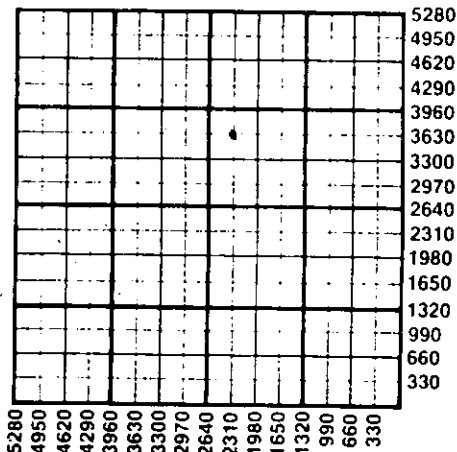
Lease Name George Well# 1

Field Name Canema

Producing Formation

Elevation: Ground 1496' KB 1504'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # .....  
 Groundwater ..... Ft North From Southeast Corner and  
(Well) ..... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water ..... Ft North From Southeast Corner and  
(Stream, Pond etc.) ..... Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *L.B. Collinsworth*  
Title Agent Date 10/2/84  
Subscribed and sworn to before me this 2 day of October 19 84  
Notary Public *Sheila Raulston*  
Date Commission Expires 6/24/87



SHEILA RAULSTON  
Notary Public, State of Texas  
My Commission Expires June 24, 19 87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)  
OCT 04 1984  
10-04-1984  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Oilwell Operators, Inc. Lease Name George Well# 1 SEC. 30 TWP. 33 RGE. 10  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Sand & red bed	0'	280'
Red bed & sand	280'	740'
Red bed & shale	740'	1192'
Lime & shale	1192'	2202'
Shale	2202'	2359'
Lime & shale	2359'	4700'
Rotary total depth	4700'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"	23#	360'	Lite Class A	175 100	2% cc 3% cc, 2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	None	None	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			
N/A	N/A	N/A			

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity

Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB

**METHOD OF COMPLETION**  
 Disposition of gas:  vented  open hole  perforation  
 sold  other (specify) Dry Hole  
 used on lease  Dually Completed  
 Commingled

**PRODUCTION INTERVAL**

