

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-007-20333 0001

ORIGINAL

County Barber County, Kansas

NE. NE. NE. Sec. 22 Twp. 33 Rge. 12 XXW<sup>E</sup>

Operator: License # 6484

Name: Anderson Energy Inc

Address 1305 E. Waterman - Suite A

City/State/Zip Wichita, Kansas 67211

Purchaser: \_\_\_\_\_

Operator Contact Person: Thornton E. Anderson

Phone ( 316 ) 265-7929

Contractor: Name: Duke Drilling Co. Inc.

License: 5929

Wellsite Geologist: Roger Martin

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Okmar Oil Company

Well Name: Harbaugh "E" #1

Comp. Date 07-26-75 Old Total Depth 4621'

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  P8TD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

05-02-99 05-04-99 05-04-99

Spud Date Date Reached TD Completion Date

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RECEIVED  
JUN 22 1999  
STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

370 Feet from (N) Line of Section

540 Feet from (E) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(NE) SE, NW or SW (circle one)

Lease Name Prothe A "OWWO" Well # 1 KCC

Field Name Rhodes Ext July 18 1999

Producing Formation NONE

Elevation: Ground 1519' KB 1527'

Total Depth 4919' P8TD 4950'

Amount of Surface Pipe Set and Cemented at 411 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan RA 7-21-99 v.c.  
(Data must be collected from the Reserve Pit)

Chloride content 33,000 ppm Fluid volume 1200 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name Bowers Drilling

Lease Name Cole SWD License No. 5435

NW NW NW Quarter Sec. 25 Twp. 32 S Rng. 12 XXW

County Barber Docket No. D19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William J. Anderson

Title Vice President Date 6/16/99

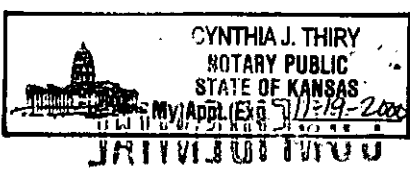
Subscribed and sworn to before me this 16<sup>th</sup> day of June, 19 99.

Notary Public Cynthia J. Thiry

Date Commission Expires 11-19-2000

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input type="checkbox"/>	Geologist Report Received	
Distribution			
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

RELEASED



MAY 07 2001

FROM CONFIDENTIAL

Operator Name: Anderson Energy, Inc.

Lease Name Prothe A "OWWO" Well # 1

Sec. 22 Twp. 33 Rge. 12  
 East  
 West

County Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
*Radiation Guard Log*

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Kinderhook	4700	(-3173)
Viola	4807	(-3280)
Simpson Shale	4907	(-3380)
Simpson Sd	4911	(-3384)
RTD	4919	(-3392)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		411'			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SUD or Inj. *P&A* Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<i>N-A</i>				

Disposition of Gas: METHOD OF COMPLETION  Vent  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled Production Interval

(Other) (Specify)

CONFIDENTIAL



# CEMENTING LOG

# ORIGINAL

STAGE NO. \_\_\_\_\_

## CONFIDENTIAL

Date 6-11-99 District Medicine Lodge Ticket No. 1899Company \_\_\_\_\_ Rig 212-2

Lease \_\_\_\_\_ Well No. \_\_\_\_\_

County \_\_\_\_\_ State KSLocation 1912 Wagon Rd. off of C-4 Field \_\_\_\_\_LibertyCASING DATA: PTA  Squeeze Surface  Intermediate  Production  Liner 

Size \_\_\_\_\_ Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar \_\_\_\_\_

Casing Depths: Top 215 Bottom 411Drill Pipe: Size 1 1/2 Weight \_\_\_\_\_ Collars \_\_\_\_\_

Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

**CAPACITY FACTORS:**Casing: Bbls/Lin. ft. 1.12 Lin. ft./Bbl. 1.27Open Holes: Bbls/Lin. ft. 1.12 Lin. ft./Bbl. 1.27Drill Pipe: Bbls/Lin. ft. 0.143 Lin. ft./Bbl. 7.032Annulus: Bbls/Lin. ft. 0.456 Lin. ft./Bbl. 2.194Bbls/Lin. ft. 0.445 Lin. ft./Bbl. 2.247

Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:  
Spacer Type: Freshwater  
Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
10:00:16 Excess \_\_\_\_\_  
Amt. 1.00 Sks Yield 1.53 ft<sup>3</sup>/sk Density 12.8 PPG \_\_\_\_\_TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
Excess \_\_\_\_\_  
Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_WATER: Lead 2.8 gals/sk Tail \_\_\_\_\_ gals/sk Total 2.4 Bbls.Pump Trucks Used 347 White  
Bulk Equip. 1 back of rig

### KCC

**JUN 18 1999**

Float Equip: Manufacturer \_\_\_\_\_

Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_

Float: Type \_\_\_\_\_ Depth \_\_\_\_\_

Centralizers: Quantity \_\_\_\_\_ Plugs Top 1 Btm. \_\_\_\_\_

Stage Collars \_\_\_\_\_

Special Equip. \_\_\_\_\_

Disp. Fluid Type \_\_\_\_\_ Amt. \_\_\_\_\_ Bbls. Weight \_\_\_\_\_ PPG \_\_\_\_\_

Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG \_\_\_\_\_

COMPANY REPRESENTATIVE John AmbroseCEMENTER Paul Baker

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						STATE CO. PERMITS
						CONFIDENTIAL DIVISION
			19 3/4	11	2	1 1/2" 21" FCC
			24 3/4	14	2	start 10' to 12' 45' 50' 100' 100'
						10' 11' Displacement
			32 3/4	8 1/2	2	10' 11' Displacement
			41 3/4	14	2	10' 11' Displacement
			49 3/4	3	2	10' 11' Displacement
			52 3/4	3	2	10' 11' Displacement
			53 1/4	3	2	10' 11' Displacement
			61 3/4	6	2	10' 11' Displacement

**RELEASED****MAY 07 2001****FROM CONFIDENTIAL**

## CONFIDENTIAL

# ALLIED CEMENTING CO., INC. ORIGINAL 1882

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

SERVICE POINT:

*Medicine Lodge*

DATE <i>5-4-99</i>	SEC <i>22</i>	TWP <i>33S</i>	RANGE <i>12W</i>	CALLED OUT <i>4:00 pm</i>	ON LOCATION <i>1:00 pm</i>	JOB START <i>7:00 am</i>	JOB FINISH <i>8:30 pm</i>
LEASE <i>Proline</i>	WELL# <i>-1</i>	LOCATION <i>2814 HARDNER STREET, 1/4 mi E</i>			COUNTY <i>Polk</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)						<b>KCC</b>	

*Wash Down*  
CONTRACTOR *Dike Rig #2*  
TYPE OF JOB *Rotary plug*  
HOLE SIZE *7 7/8"* T.D.  
CASING SIZE T.D.  
TUBING SIZE DEPTH  
DRILL PIPE *4 1/2 x 11.60* DEPTH *100*  
TOOL DEPTH  
PRES. MAX MINIMUM  
MEAS. LINE SHOE JOINT  
CEMENT LEFT IN CSG.  
PERFS.  
DISPLACEMENT

OWNER *JUN 18 1999*  
CEMENT **CONFIDENTIAL**  
AMOUNT ORDERED *130 sk 60:40:6*

**EQUIPMENT**

PUMP TRUCK CEMENTER *Carl Balding*  
*#343* HELPER *Steve Wincer*  
BULK TRUCK  
*#301* DRIVER *Mack Bruggardt*  
BULK TRUCK  
# DRIVER

COMMON @  
POZMIX @  
GEL @  
CHLORIDE @  
@  
@  
@  
@  
@  
HANDLING @  
MILEAGE

**REMARKS:**

*Pump 40 sk 600'*  
*50 sk 440'*  
*10 sk 40'*  
*10 sk MCose Hole*  
*20 sk RAT Hole*

**SERVICE**

DEPTH OF JOB *600*  
PUMP TRUCK CHARGE  
EXTRA FOOTAGE @  
MILEAGE @  
PLUG *wooden* @  
@  
@

CHARGE TO: *Anderson Energy*  
STREET  
CITY STATE ZIP

**RELEASED**  
**MAY 07 2001**

**FROM CONFIDENTIAL FLOAT EQUIPMENT**

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
TOTAL CHARGE *172 0 500*  
DISCOUNT *500.00* IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME

**CONFIDENTIAL**