

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-165-21,450-0000  
County Rush  
SW/4 NW/4 NW/4 25 19S Rge 16W East  
Sec Twp Rge East West

Operator: License # 8541  
Name Petex, Inc.  
Address 1111 South Glenstone, #1-104  
City/State/Zip Springfield, Missouri 65804

4290 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser

Lease Name Tannen Well # 1

Operator Contact Person Larry Childress  
Phone 417-887-6289

Field Name

Producing Formation

Contractor: License # 5302  
Name Red Tiger Drilling Company

Elevation: Ground 1981 KB 1986

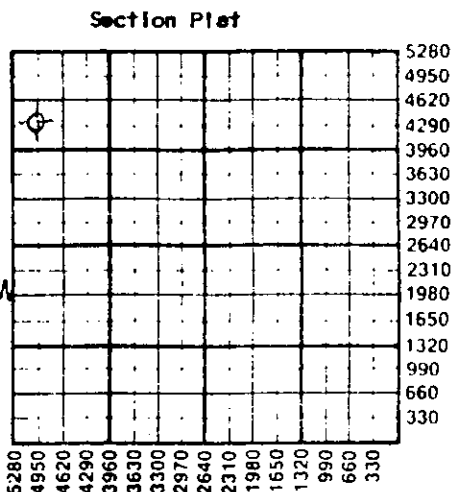
Wellsite Geologist Thomas Funk  
Phone 316 686-5836

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWQ: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 23 1989  
1-23-89  
REGISTRATION DIVISION  
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12/27/88 1/5/89 1/6/89  
Spud Date Date Reached TD Completion Date  
3,761'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1021 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water 800 Ft North from Southeast Corner  
(Stream, pond) etc 4200 Ft West from Southeast Corner  
Sec 33 Twp 19 Rge 16 East X West  
Gerald Oetken, Larned, Kansas 67550  
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Larry Childress*  
President 1/20/89  
Title Date

Subscribed and sworn to before me this 20 day of January 1989.  
Notary Public *Reggie Steelman*  
Date Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
1-23-89  
Form ACO-1 (5-86)

Sec 25 Twp 19 Rge 16 W

Operator Name Petex, Inc. Lease Name Tammen Well No. 1

RELEASED

Sec. 25 Twp. 19S Rge. 16W  East  West County Rush MAR. 07. 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

	Name	Top	Bottom
#1 3666-3685; tool slid 15' plugged anchor	Anhydrite	1029	+965
#2 3666-3695; tool slid 12' packer failed	Heebner	3299	-1313
#3 3676-3700; 30-45-45-60; Rec: 1850' g.l.p., 125' gcm; 62-72, 83-83; 114-475	Lansing	3384	-1398
#4 3695-3715; 30-45-60-60; Rec: 70' ocm; 103-93, 83-72; 1094-1022	B/KC	3595	-1609
#5 3715-3731; 30-45-45-60; Rec: 200' o&wcm; 52-52, 93-103; 1136-1146	Conglomerate	3614	-1628
	Arbuckle	3684	-1698

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		1028'	60/40 Poz	375	2% Cel 3% CC
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD Size Set At Packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Conmingled