

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-007-22,116-00-00

County Barber

W/2. W/2. SE. Sec. 2. Twp. 33. Rge. 12. East  
XX West

1320 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Clark "A" Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 1480 KB 1485

Operator: License # 5399  
Name American Energias Corporation  
Address 575 Fourth Financial Center  
Wichita, KS 67202  
City/State/Zip

Purchaser NA

Operator Contact Person Alan DeGood  
Phone 316-267-5385

Contractor: License # 5418  
Name Allen Drilling

Wellsite Geologist Bill Hart  
Phone 316-267-8883

Designate Type of Completion  
X New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
XX Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator NA  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

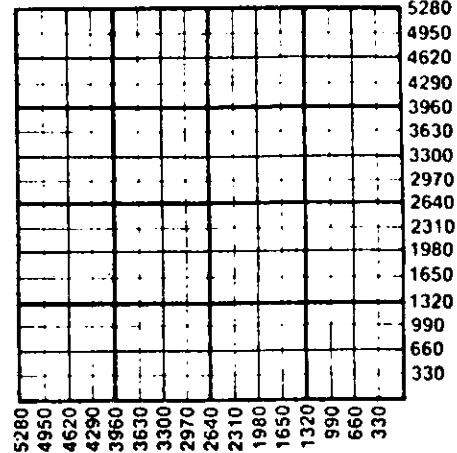
Drilling Method:  
XX Mud Rotary Air Rotary Cable

1/16/86 1/25/86 NA-25-86  
Spud Date Date Reached TD Completion Date

4880 RTD NA  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 303 feet  
Multiple Stage Cementing Collar Used? Yes XX No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name NA  
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # NA Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

XX Surface Water 1320 Ft North from Southeast Corner  
(Stream, pond etc) 3630 Ft West from Southeast Corner  
Sec 1 Twp 33 Rge 12 East XX West

Other (explain) (Mr. Melvin Prothe, Medicine Lodge, KS  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice President Date 3/10/86

Subscribed and sworn to before me this 10th day of March 1986

Notary Public LuAnn Hershorn

Date Commission Expires 8-29-88



K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Drillers Time Log Received  
Distribution  
KCC S/W/Rep NGPA  
KGS Plug Other  
(Specify)

Sec. 2, Twp. 33, Rge. 12, W. 2

Form ACO-1 (7-84) KANSAS CORPORATION COMMISSION

MAR 11 1986

RELEASED

Operator Name ..... AMERICAN ENERGIES CORPORATION. Lease Name..... CLARK "A".....

Sec..... 2..... Twp..... 33..... Rge..... 12.....  East  West County..... Barber.....

FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST 1-3706-3764; 30-60-45-90; Rec. 50' Gsy Mud and 120' Gsy WCM w/sso + 372' Gsy Wtr. FP 148-180/240-315; SIP 1233-1229  
 DST 2-3805-3835; 30-60-45-90; Rec. 70' SOCM FP 81-81/93-93; SIP 213-285  
 DST 3-4695-4715; 30-60-45-90 Rec. 65' VSOC+ Gsy Mud; FP 54-57/64-64; SIP 1178-1319

Name	Top	Bottom
Kanwaka Sh	3423	-1938
Heebner	3624	-2139
Kansas City	3798	-2313
Stark Sh.	4206	-2721
Mississippi	4392	-2907
Kinderhook	4582	-3097
Viola	4688	-3203
Simpson Sh.	4794	-3309
Simpson Sand	4802	-3317

RELEASED

MAY 28 1987

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used				FROM CONFIDENTIAL			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
....Surface....	....12 1/2"....	....8.5/8"....	....23#....	....303..	60-40. port	....200	.3%CaCl. 2%Ce.I
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
NA	NA						
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
NA							
Date of First Production	Producing Method						
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
NA							

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... NA  
 Used on Lease  Dually Completed  
 Commingled.....

MR. JOHN KIMBLE  
 DE WEA TARRANT  
 282ND ST. S.W.  
 ALBUQUERQUE, N.M. 87104

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 2 1 86 month day year

API Number 15- 007-22, 116-00-00

OPERATOR: License # 5399 Name American Energies Corporation Address 575 Fourth Financial Center City/State/Zip Wichita, Kansas 67202 Contact Person Martha Albright Phone 316/263-5785

W/2 W/2 SE Sec. 2 Twp. 33 S. Rg. 12 East 1320 2310 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418 Name Allen Drilling Co. City/State Great Bend, Kansas

Nearest lease or unit boundary line 330 feet County Barber

Lease Name Clark "A" Well # 1

Ground surface elevation N/A feet MSL

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2

Depth to bottom of fresh water 250

Depth to bottom of usable water 250

Surface pipe planned to be set 300

Projected Total Depth 4950 feet

Formation Simpson

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 12/18/85 Signature of Operator or Agent Title Vice-President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

This Authorization Expires 6-18-86 Approved By 12-18-85

set 300' of 8 5/8 on 1/15/86

PUSHER Don Kern TD 4880 FORMATION Simpson SURFACE PIPE 8 5/8 @ 303 ANHYDRITE ELEVATION NA STARTING TIME & DATE 11:00am 1/24/86 COMPLETION TIME & DATE 1:15pm 1/24/86 1st PLUG @ 460 FT. W/ 50 SX 2nd PLUG @ 370 FT. W/ 40 SX 3rd PLUG @ 40 FT. W/ SBH/SX 4th PLUG @ FT. W/ SX RAT HOLE CIRCULATED W/ 15 SX MOUSE HOLE CIRCULATED W/ SX WATER WELL PLUGGED W/ SX CEMENT COMPANY Allied TECHNICIAN Richard Le Cox 6 0/40 6%

JAN 30 1986 CONSERVATION DIVISION