

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4581  
Name EXOK, INC.  
Address 6410 B. North Santa Fe  
City/State/Zip Oklahoma City, OK 73116

Purchaser.....

Operator Contact Person Ms. Cindy Heinze  
Phone 405-840-9196

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Ken LeBlanc  
Phone (316) 683-8145

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If ONWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

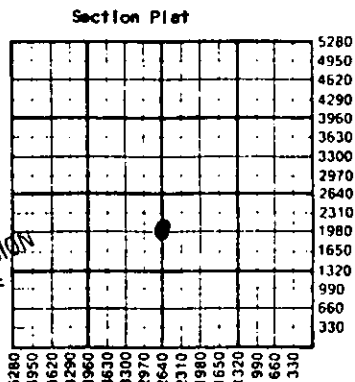
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12/26/88 1/3/89 1/4/89  
Spud. Date Date Reached TD Completion Date  
4,600'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 262.23 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....  
A I Z 040

API NO. 15-007-22,215-00-00  
County Barber  
C N/2 S/2 Sec 6 Twp 33S Rge 12W East  
1980 Ft North from Southeast Corner of Section  
2640 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Hospital Unit Well # 1  
Field Name.....  
Producing Formation.....  
Elevation: Ground 1,680 1,685 KB



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water 700 Ft North from Southeast Corner  
(Stream, pond, etc.) 3300 Ft West from Southeast Corner  
Sec 7 Twp 33S Rge 12 East  West  
Medicine Lodge Memorial Hospital, Medicine Lodge, Ks  
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James W. Wallis  
Title James W. Wallis, President Date 2/8/89

Subscribed and sworn to before me this 8th day of Feb. 1989  
Notary Public Cynthia K. Rogers  
Date Commission Expires 6/9/89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
2-13-89  
Form ACO-1 (5-86)

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 13 1989  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 12 Twp 33S Rge 12W

SIDE TWO

Operator Name EXOK, INC. Lease Name Hospital Unit Well # 1

Sec. 6 Twp. 33S Rge. 12W  East  West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

DST#1: 3607-3773	30-30-30-30	Lecompton 3,569 Kanwaka sh. 3,608 Oread Lm. 3,742 Heebner sh. 3,784 Douglass ss. 3,868 Lansing 3,980 Stark Sh. 4,366 Hush sh. 4,398 Marmaton 4,428 Mississippi 4,538 T.D.
weak blow for 10 min., rec. 10' mud		
IFP: 20-20		
FFP: 20-20		
BHP: 30-30		

DST#2: 4497-4600	30-60-45-90	Lecompton 3,569 Kanwaka sh. 3,608 Oread Lm. 3,742 Heebner sh. 3,784 Douglass ss. 3,868 Lansing 3,980 Stark Sh. 4,366 Hush sh. 4,398 Marmaton 4,428 Mississippi 4,538 T.D.
1st open strong blow off bottom in 3 min. 2nd open strong blow off bottom in 1 min. No gas to surface, rec. 1,800 gas in pipe and 80' slightly oil cut mud (7% oil)		
IFP: 71-83		
ISIP: 1127		
FFP: 107-119		
FSIP: 902		
IHP: 2359		
FHP: 2300		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	207	270.93'	60/40 Poz	175	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Conmingled

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 12 27 88 month day year

API Number 15-007-22,25-00-00

OPERATOR: License # 4581 Name Exok, Inc. Address 6410 B. North Santa Fe City/State/Zip Oklahoma City, Oklahoma 73116 Contact Person Ms. Cindy Heinze Phone 405-840-9196

C N/2 S/2 Sec. 6 Twp. 33 S, Rg. 12 W X East 1980 Ft. from South Line of Section 2640 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302 Name Red Tiger Drilling Co. City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 660 feet County Barber

Well Drilled For: X Oil \_\_\_ Storage \_\_\_ Infield \_\_\_ Mud Rotary \_\_\_ Gas \_\_\_ Inj \_\_\_ Pool Ext. \_\_\_ Air Rotary \_\_\_ OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

Lease Name Hospital Unit Well # 1 Ground surface elevation 1680 GR feet MSL

If OWWO: old well info as follows:

Domestic well within 330 feet: \_\_\_ yes X no Municipal well within one mile: \_\_\_ yes X no

Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water 150 Depth to bottom of usable water 250

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 12-19-88 Signature of Operator or Agent Ross A. Angelo

For KCC Use:

BY RED TIGER DRILLING CO.

Conductor Pipe Required 270 feet; Minimum Surface Pipe Required 270 feet per Alt. This Authorization Expires 6-19-89 Approved By LKM 12-19-88

EFFECTIVE DATE: 12-24-88

Spud 12-28-88 27

RECEIVED STATE CORPORATION COMMISSION

C N/2 S/2 Sec. 6 Twp. 33 S, Rg. 12W X East

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 600 or formation with 50 SX feet of 60-40 poz., 6% gel 2nd plug @ ft. deep 300 or formation with 50 SX feet of 3rd plug @ ft. deep 40 or formation with 10 SX feet of 4th plug @ ft. deep or formation with feet of 5th plug @ ft. deep or formation with feet of (2) Rathole to surface minus 5 feet 15 sx in rat hole (b) Mousehole to surface minus 5 feet

PUSHER Ross Grantford TD 4600 FORMATION Miss SURFACE PIPE 8 3/8 @ 221 ANHYDRITE 680-10 ELEVATION 1680.6 R STARTING TIME & DATE 1:45 PM 1-4-89 COMPLETION TIME & DATE 2:30 PM 1-4-89 1st PLUG @ 690' FT. W/ 50 SX 2nd PLUG @ 300' FT. W/ 40 SX 3rd PLUG @ 40' FT. W/ 10 SX 4th PLUG @ FT. W/ SX RAT HOLE CIRCULATED W/ 15 SX MOUSE HOLE CIRCULATED W/ SX WATER WELL PLUGGED W/ SX CEMENT COMPANY Allied TECHNICIAN G.B. 60/40 68 gel