

5-21-04

DIXON-DEARMORE OIL COMPANY, INC.
105 S. BROADWAY, SUITE #900
WICHITA, KANSAS 67202
(316)264-9632

Release
JUL 12 2004
From
Confidential

May 21, 2003

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 21 2003

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

KCC

MAY 21 2003

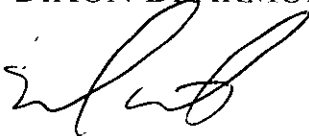
CONFIDENTIAL

Re: Confidentiality
Hospital #1
API # 15-007-22732-00-00
Sec. 7-33S-12W, 200' W SE SE NE
Barber County, Kansas

This letter will serve as request to keep the above described well confidential for 1-year.

Thank you,

DIXON-DEARMORE OIL COMPANY, INC.



Micheal W. Dixon
President

MAY 21 2003

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ORIGINAL

Operator: License # 3372

API No. 15 - 007-22732-00-00

Name: Dixon-Dearmore Oil Co., Inc.

County: Barber

Address: 105 S. Broadway, Suite 900

City/State/Zip: Wichita, Kansas 67202

Purchaser: American Pipeline

Operator Contact Person: Micheal W. Dixon

Phone: (316) 264-9632

Contractor: Name: Pickrell Drilling

License: 5123

Wellsite Geologist: Micheal W. Dixon

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>2-3-03</u>	<u>2-14-03</u>	<u>5-8-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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W 2 - SE - SE - NE Sec. 7 Twp. 33 S. R. 12 East West

2970 feet from (S) N (circle one) Line of Section

530 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hospital Well #: 1

Field Name: Medicine Lodge-Boggs

Producing Formation: Snyderville Sand

Elevation: Ground: 1581 Kelly Bushing: 1586

Total Depth: 4514 Plug Back Total Depth: 4476

Amount of Surface Pipe Set and Cemented at 318 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 45,000 ppm Fluid volume 400 bbls

Dewatering method used Hauled and evaporation

Location of fluid disposal if hauled offsite:

Operator Name: BEMCO

Lease Name: COLE License No.: 33615-

Quarter NW Sec. 25 Twp. 32 S. R. 12 East West

County: Barber Docket No.: D-19886

REI WP 10-3-03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Micheal W. Dixon

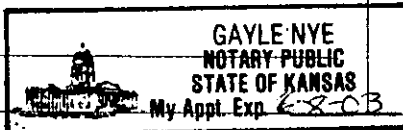
Title: President Date: 5-21-03

Subscribed and sworn to before me this 21 day of May

2002

Notary Public: Gayle Nye

Date Commission Expires: 6-8-03



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Dixon-Dearmore Oil Co., Inc. Lease Name: Hospital Well #: #1

Sec. 7 Twp. 33 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3735	-2149
Lansing	3899	-2313
Stark	4290	-2704
Miss	4458	-2872

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	313	60/40 poz	200	2% gel, 3%cc
Production	7 7/8"	5 1/2"	14#	4512	ASC	175	Koseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4/ft.	3746-3754	Acid 1000 gal 7 1/2% FE	3746-3754
		Frac: N2 Foam 20,000 # Sd	3746-3754

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3746	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 5/7/03 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		125 MCFPD	20 bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforated Dually Comp. Commingled Other (Specify)

Production Interval

ALLIED CEMENTING CO., INC. 12302

CONFIDENTIAL

Federal Tax I.D.# 48-0727860

Release

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 21 2003

JUL 12 2004 SERVICE POINT:

From

Medicine L.D.G.

DATE <u>2-14-03</u>	SEC. <u>07</u>	TWP. <u>33S</u>	RANGE <u>12W</u>	CONFIDENTIAL CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Hosp. Tal</u>	WELL # <u>#1</u>	LOCATION <u>160 + Gyp Hill RD</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		8 1/4 S 3 E					

CONTRACTOR Pickrell Drilling

TYPE OF JOB Prod CSG

HOLE SIZE 7 7/8 T.D. 4510

CASING SIZE 5 1/2 DEPTH 4508

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 4510

TOOL _____ DEPTH _____

PRES. MAX 1100 MINIMUM -

MEAS. LINE _____ SHOE JOINT 26.41

CEMENT LEFT IN CSG. 26.41 FT

PERFS. _____

DISPLACEMENT Fresh Water 110 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER David W.

352 HELPER Larry D.

BULK TRUCK

364 DRIVER Larry G.

BULK TRUCK

_____ DRIVER _____

OWNER Dixon - Dearmore

CEMENT

AMOUNT ORDERED 175 SX ASC + 5#

Kol-Seal 20sx 60:40:16 90 gel

Mud Clean 500 gl.

COMMON	<u>12</u>	@	<u>6.65</u>	<u>79.80</u>
POZMIX	<u>8</u>	@	<u>3.55</u>	<u>28.40</u>
GEL	<u>1</u>	@	<u>10.00</u>	<u>10.00</u>
CHLORIDE		@		
	<u>Kol Seal - 875 #</u>	@	<u>.50</u>	<u>437.50</u>
	<u>ASC 175</u>	@	<u>8.50</u>	<u>1487.50</u>
	<u>Mud Clean 500</u>	@	<u>.75</u>	<u>375.00</u>
		@		
		@		
HANDLING	<u>214</u>	@	<u>1.10</u>	<u>235.40</u>
MILEAGE	<u>8</u>		<u>Mi</u>	<u>100.00</u>

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KANSAS CORPORATION COMMISSION

TOTAL 2753.60

MAY 21 2003

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

Pipe on Bottom Break Cline
Pump 12 BBLs, Mud Clean Pump
20sx 60:40:16 in Rat Pump 175sx
ASC + 5# Kol-seal Shut Down
Wash Pump + lines, Displace w/
Fresh H2O slow Rate Bump
Plug Float Did Hold Washup Rig
Down

DEPTH OF JOB	<u>4508</u>		
PUMP TRUCK CHARGE			<u>1195.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>8</u>	@	<u>3.00</u> <u>24.00</u>
PLUG	<u>RUBBER</u>	@	<u>60.00</u> <u>60.00</u>
		@	
		@	

TOTAL 1279.00

CHARGE TO: Dixon Dearmore

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-Guide Shoe	@	<u>150.00</u>	<u>150.00</u>
1-AFU INSERT	@	<u>235.00</u>	<u>235.00</u>
10-CENTRALIZERS	@	<u>50.00</u>	<u>500.00</u>
1-BASKET	@	<u>128.00</u>	<u>128.00</u>
	@		

TOTAL 1013.00

TAX - 0 -

TOTAL CHARGE 5045.60

DISCOUNT 504.56 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Herb Durant

X Herb Durant
PRINTED NAME

Net \$ 4541.04

ALLIED CEMENTING CO., INC. 12580

CONFIDENTIAL

Federal Tax I.D.# 48-0727860

KCC

Release

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 21 2003

JUL 12 2004

SERVICE POINT:

Medicine Lodge

DATE <u>2-3-03</u>	SEC <u>7</u>	TWP <u>33S</u>	RANGE <u>120N</u>	CONFIDENCE <u>CONFIDENTIAL</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>8:40</u>	JOB FINISH <u>9:00</u>
LEASE <u>Hospital</u>	WELL # <u>1</u>	LOCATION <u>160 + Gyp Hill Rd,</u>			COUNTY <u>Barber</u>	STATE <u>Ks,</u>		
OLD OR <u>NEW</u> (Circle one)				<u>8 1/4s, 3E</u>				

CONTRACTOR Pickrell Drilling

OWNER Dixon - Dearmore

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 313'

CASING SIZE 8 5/8 x 20 DEPTH 313'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 feet

PERFS. _____

DISPLACEMENT 19 1/2 Bbls

EQUIPMENT

PUMP TRUCK # 368-281 CEMENTER Carl Baldwin
HELPER Eric Brewer

BULK TRUCK # 364 DRIVER Mitch Wells

BULK TRUCK # _____ DRIVER _____

CEMENT

AMOUNT ORDERED 200 5x 60:40:2+3%cc

COMMON 120 A @ 6.65 798.00

POZMIX 80 @ 3.55 284.00

GEL 4 @ 10.00 40.00

CHLORIDE 6 @ 30.00 180.00

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 210 @ 1.10 231.00

MILEAGE 8 Min 100.00

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 1633.00

REMARKS:

Run 313' 8 5/8 casing
Break circulation
Ramp 200 5x 60:40:2+3%cc
Release plug
Displace with 19 1/2 Bbls Freshwater
Shot in casing
Circulate to surface ✓

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB 313'

PUMP TRUCK CHARGE 0-300' 520.00

EXTRA FOOTAGE 13 @ 1.50 16.50

MILEAGE 8 @ 3.00 24.00

PLUG Wooden @ 45.00 45.00

_____ @ _____

_____ @ _____

TOTAL 595.50

CHARGE TO: Dixon - Dearmore Oil

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -

TOTAL CHARGE 2228.50

DISCOUNT 222.85 IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
PRINTED NAME

Net \$ 2005.65