

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,442-0002
County BARBER
Approximately 100' west of _____ E
NE - SW - SE - _____ Sec. 7 Twp. 33 Rge. 12 W

Operator: License # 8061

990 Feet from SN (circle one) Line of Section

Name: OIL PRODUCERS, INC. OF KANSAS

4390 Feet from EW (circle one) Line of Section

Address P.O. BOX 8647

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip WICHITA, KANSAS 67208

Lease Name ALEXANDER B Well # 2

Purchaser: NA

Field Name MEDICINE LODGE - BOGGS

Operator Contact Person: DIANA RICHECKY

Producing Formation NA

Phone (316) 681-0231

Elevation: Ground 1642 KB 1651

Contractor: Name: DUKE DRILLING CO., INC.

Total Depth 3840' PBDT NA

License: 5929

Amount of Surface Pipe Set and Cemented at 213' Feet

Wellsite Geologist: WILLIAM H. SHEPHERD

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

If yes, show depth set _____ Feet

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
X _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover:

Drilling Fluid Management Plan DAA JH 6-7-95
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 17,500 ppm Fluid volume 15,000 estbbls

Well Name: _____

Dewatering method used evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

5/31/94 6/6/94 plugged
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 10/11/94

Subscribed and sworn to before me this 11th day of Oct, 19 94.

Notary Public Sheryl L. Murphy

Date Commission Expires 12-19-94



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
✓ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION (1)
FORM ACO-1

OCT 14 1994

CONSERVATION DIVISION
WICHITA, KANSAS

P1

Operator Name Oil Producers, Inc. of Kansas Lease Name Alexander "B" Well # _____

East
 West

Sec. 7 Twp. 33S Rge. 12

County Barber

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3798	(-2138')
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Snydervill od	3807	(-2147')
List All E.Logs Run: none run	None	RTD	3840	(-2180')

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	213	60 40 POZ	155	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface-10'	class a	50	7 1/2% gyp salt 2% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
na				

TUBING RECORD		Size <u>Plugged</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>D&A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole **RECEIVED** Commingled

(If vented, submit ACO-18.) other (Specify) _____

STATE CORPORATION COMMISSION

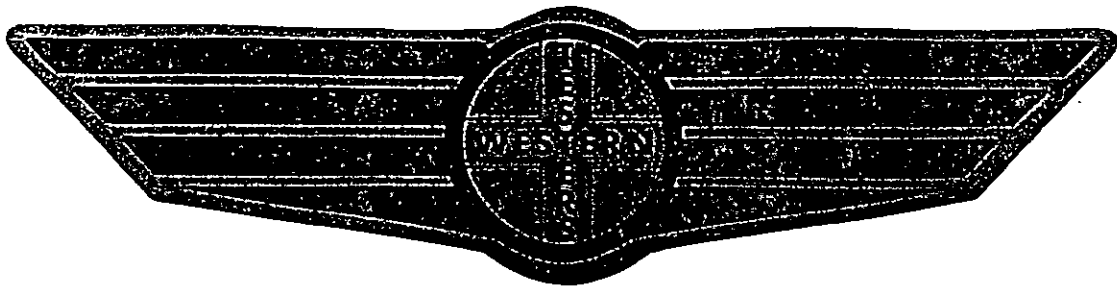
OCT 14 1994

ORIGINAL

FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

COMPANY OIL PRODUCERS OF KS, INC. LEASE & WELL NO. ALEXANDER B #2 SEC. 1 TWP. 33S RGE. 12W TEST NO. 1 DATE 01/01/91

API #15-007-22442

DST REPORT

GENERAL INFORMATION

DATE : 6/5/94
CUSTOMER : OIL PRODUCERS OF KS, INC
WELL : #2 TEST: 1
ELEVATION: 1660 KB
SECTION : 7
RANGE : 12W COUNTY: BARBER
GAUGE SN#: 13268 RANGE : 4225
TICKET : 20594
LEASE : ALEXANDER B
GEOLOGIST: SHEPHERD
FORMATION: SNYDERVILLE SAND
TOWNSHIP : 33S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3797.00 ft TO: 3840.00 ft TVD: 3840.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 3802.0 ft 3805.0 ft
TEMPERATURE: 107.0
DRILL COLLAR LENGTH: 538.0 ft I.D.: 2.250 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 3239.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 20.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 43.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 3792.0 ft SIZE: 6.630 in
PACKER DEPTH: 3797.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE DRLG RIG 5
MUD TYPE : CHEMICAL VISCOSITY : 52.00 cp
WEIGHT : 9.000 ppg WATER LOSS: 12.000 cc
CHLORIDES : 0 ppm
JARS-MAKE :
DID WELL FLOW?: NO SERIAL NUMBER:
REVERSED OUT?: NO

COMMENTS

Comment

STRONG BLOW ON BOTH INITIAL AND FINAL FLOW PERIOD.
NO GAS TO SURFACE.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
70.0	0.0	0.0	0.0	100.0	DRILLING MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB		TOTAL FLOW TIME:	65.0000	min.
GAS VOLUME:	0.0000	SCF		AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.3442	STB		AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB				
TOTAL FLUID :	0.3442	STB				

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1900.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	74.00	74.00
INITIAL SHUT-IN	30.00		320.00
FINAL FLOW	30.00	85.00	85.00
FINAL SHUT-IN	60.00		746.00

FINAL HYDROSTATIC PRESSURE: 1909.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1913.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	79.00	79.00
INITIAL SHUT-IN	30.00		320.00
FINAL FLOW	35.00	87.00	87.00
FINAL SHUT-IN	66.00		738.00

FINAL HYDROSTATIC PRESSURE: 1850.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 6/5/94	TICKET : 20594
CUSTOMER : OIL PRODUCERS OF KS, INC	LEASE : ALEXANDER B
WELL : #2 TEST: 1	GEOLOGIST: SHEPHERD
ELEVATION: 1660 KB	FORMATION: SNYDERVILLE SAND
SECTION : 7	TOWNSHIP : 33S
RANGE : 12W COUNTY: BARBER	STATE : KS
GAUGE SN#: 13268 RANGE : 4225	CLOCK : 12

INITIAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	79.00	79.00
5.00	79.00	0.00
10.00	79.00	0.00
15.00	79.00	0.00
20.00	79.00	0.00
25.00	79.00	0.00
30.00	79.00	0.00

INITIAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	84.00	84.00	11.00
6.00	102.00	18.00	6.00
9.00	128.00	26.00	4.33
12.00	164.00	36.00	3.50
15.00	196.00	32.00	3.00
18.00	224.00	28.00	2.67
21.00	260.00	36.00	2.43
24.00	292.00	32.00	2.25
27.00	316.00	24.00	2.11
30.00	320.00	4.00	2.00

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	87.00	87.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW (CONTINUED)

Time (min)	Pressure	Delta P
5.00	87.00	0.00
10.00	87.00	0.00
15.00	87.00	0.00
20.00	87.00	0.00
25.00	87.00	0.00
30.00	87.00	0.00
35.00	87.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	91.00	91.00	21.00
6.00	117.00	26.00	11.00
9.00	158.00	41.00	7.67
12.00	211.00	53.00	6.00
15.00	267.00	56.00	5.00
18.00	299.00	32.00	4.33
21.00	344.00	45.00	3.86
24.00	395.00	51.00	3.50
27.00	431.00	36.00	3.22
30.00	474.00	43.00	3.00
33.00	508.00	34.00	2.82
36.00	540.00	32.00	2.67
39.00	568.00	28.00	2.54
42.00	602.00	34.00	2.43
45.00	625.00	23.00	2.33
48.00	653.00	28.00	2.25
51.00	674.00	21.00	2.18
54.00	691.00	17.00	2.11
57.00	704.00	13.00	2.05
60.00	720.00	16.00	2.00
63.00	729.00	9.00	1.95
66.00	738.00	9.00	1.91

TELEPHONE
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Oil Producers, Inc. of Kansas
P. O. Box 8647
Wichita, KS 67202

INVOICE NO. 66528
PURCHASE ORDER NO. _____
LEASE NAME Alexander "B" #2
DATE 5-31-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 93 sks @\$5.75	\$534.75	
Pozmix 62 sks @\$3.00	186.00	
Gel 3 sks @\$9.00	27.00	
Chloride 5 sks @\$25.00	<u>125.00</u>	\$ 872.75

Handling 155 sks @\$1.00	155.00	
Mileage (10) @\$.04¢ per sk per mi	62.00	
Surface	430.00	
Mi @\$2.25 pmp trk chg	22.50	
1 plug	<u>42.00</u>	<u>711.50</u>

# & Lease	<u>ALEXANDER-B</u>	
Drilling	<u>✓</u>	Total
Completion	<u>Thank you!</u>	
New Equipment		
Used Equipment		
OPS		
Desc.	<u>Cement Surface</u>	

If Account **CURRENT** a
Discount of \$ 316.85
will be Allowed **ONLY** if
Paid Within 30 Days from
Date of Invoice.

\$1,584.25

* 1267.40

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED STATE CORPORATION COMMISSION
OCT 14 1994
RECEIVED STATE CORPORATION COMMISSION
OCT 14 1994

CONSERVATION DIVISION CONSERVATION DIVISION

ORIGINAL

Phone 913-483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6394

Home Office P. O. Box 31

Russell, Kansas 67665

NEW WELL/CELLAR

Date	6-3-94	Time	7:33 AM	Range	1200	Called Out	12:00 PM	On Location	12:30 PM	Job Start	7:00	Finish	8:00
Lease	ALEXANDER B.	Well No.	2	Location	281 1/2 HARDYER SHOT CUT 4 1/2-4 1/2	County	BARBER	State	KANSAS				

Contractor	DUKE DRILLING	Owner	OIL PRODUCERS
Type Job	CASING PATCH		
Hole Size	7 7/8	Depth	3016
Csg. Size	8 5/8	Depth	266
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool	HEMISPHERICAL	Depth	
Cement Left in Csg.		Shoe Joint	11 1/2
Press Max		Minimum	7
Meas Line		Displace	
Perf.			

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: OIL PRODUCERS

Street: [REDACTED]

City/State: [REDACTED]

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [REDACTED]

Amount Ordered: 50 SK CLASS 7 1/2% GYSAI - 2% CC - 2% GEL

Consisting of:

EQUIPMENT

Pumpmk	237	Cementer	272	WAL R.
		Helper		CARL B.
Pumpmk		Cementer		
		Helper		
Bulkmk	227	Driver		MARK B.
Bulkmk		Driver		

Common	
Poz. Mix	
Gel	
Chloride	
Quickset	
Handling	
Mileage	
Sub Total	
Tax	
Total	

DEPTH of Job

Reference	PUMP CHARGE	430.00
Sub Total		
Tax		
Total		

Floating Equipment	
Total	

Remarks: RAN 10 FT OVER SHOT (85%)

MIX 1/2 Pump 30 SK TO FILL UP ANNULAR

AND CELLAR - CEMENT FELL - RUN 1ST

2 1/2 INCH MIX 1/2 Pump 20 SK CEMENT

TO SURFACE - Holding

THANKS

ORIGINAL

Date 6-3-94 District Med. Large Ks. Ticket No. 6394
 Company OIL PRODUCERS Rig Duke Digs #5
 Lease Alexander B Well No. 2
 County Barber State KANSAS
 Location McCulloughs House 4 W/N Field _____
7-33-12 W

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type CLASS A 7 1/2%
Cyp Seal + 2% MC + 2% Gyl Excess _____
 Amt. 150 Skys Yield 1.43 ft³/sk Density 15.0 PPG
 TAIL: Pump Time _____ hrs. Type _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
 WATER: Lead 6.72 gals/sk Tail _____ gals/sk Total 8 Bbls.

Casing Depths: Top _____ Bottom 266' 8 5/8
SURFACE PARTED 10' DOWN FROM G.D. LEVEL
REMEDIATED WITH 1 1/4" TO TOP OF PIPE - RUN
8 5/8 OVER SHOT

Pump Trucks Used 237 CAB 3
 Bulk Equip. 227 MARK 13
Mill

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 3016 ft. P.B. to _____ ft.

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls Weight _____ PPG
 Mud Type _____ Weight _____ PPG

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE JOE LIVINGSTON CEMENTER NEAL RUPP

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
12:30						TRUCKS ON LOC. 4:00 PM / RTG UP
4:00 PM						CEMENTER ON LOC 12:30 PM
6:00						8 5/8 PARTED 10 1/2 FT DOWN FROM GROUND LEVEL - Pull Drill Pipe - Run Down Drilling Nipples - Pull 8 5/8 SECTION - WAIT ON TOOL PUSHER
7:00						TOOL PUSHER ON LOC.
7:25					7.5	Run 1 1/4" Hole with 1 1/4" Bit Pullout of Hole - Run over shot with mill teeth - Dig out ground 8 5/8 - Pull mill - Run 10 1/2 ft 8 5/8 with 9" skirt on end - Set over 8 5/8 - Pour 2 sk C.S.H down annulus - Mix & Pump 30sk cement - Shut down - Cement falling down annulus - Run 1st inch along side 8 5/8 - Fill CSC & annulus with fluid - Mix & Pump 20sk - Shut down - Fluid in collar holder - Fluid in CSC holding
7:45						
8:00					5.0	
8:10						Pull 1 inch cement to surface
8:30						Wash up pumps & lines Job complete

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Oil Producers, Inc. of Kansas
P. O. Box 8647
Nichita, KS 67208

INVOICE NO. 66597
PURCHASE ORDER NO. _____
LEASE NAME Alexander B #2
DATE 6-3-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 50 sks @\$5.75	\$287.50	
Gel 1 sk @\$9.00	9.00	
Chloride 1 sk @\$25.00	25.00	
Gyp Seal 4 sks @\$17.00	<u>68.00</u>	\$ 389.50

Handling 50 sks @\$1.00	50.00	
Mileage (10) @\$.04¢ per sk per mi	60.00	
Pump Truck	430.00	
MI @\$2.25 pmp truck chg	<u>22.50</u>	<u>562.50</u>

01012 ALEXANDER-B Total \$ 952.00

# & Lease		
Drilling		
Completion		
New Equipment		
User Equipment		
OPS		
Desc. <u>Cement</u>		

190.40

pay 6-28

11040

11.11

Cement Patch

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.



P.O. BOX 31
RUSSELL, KS 67665

CEMENTING LOG

STAGE NO. _____

Date 6-6-94 District Medicine Ks Ticket No. 6396
 Company Oil Producers Inc Rig Dicks #5
 Lease Alexander R Well No. 2
 County Barber State KANSAS
 Location 2816 HARDING STREET CUT W Field _____
McCLUNG HOUSE

CASING DATA PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom 878 266'

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 1/8 T.D. 3840 ft. P.B. to 700 ft.

CAPACITY FACTORS
 Casing: Bbls/Lin. ft. 0637 Lin. ft./Bbl. 15.7
 Open Holes: Bbls/Lin. ft. 0602 Lin. ft./Bbl. 16.6
 Drill Pipe: Bbls/Lin. ft. 0142 Lin. ft./Bbl. 70.47
 Annulus: 1 7/8 Bbls/Lin. ft. 0406 Lin. ft./Bbl. 24.6474
1 7/8 Bbls/Lin. ft. 0440 Lin. ft./Bbl. 22.72
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA
 Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type 60/40 post + 6% GEL
 Excess _____

Amt. 135 Skys Yield 1.56 ft³/sk Density 13.4 PPG _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____
 WATER: Lead 7.8 gals/sk Tail _____ gals/sk Total 240 Bbbs _____

Pump Trucks Used 227 JUSTIN H
 Bulk Equip. 242 John K.

ORIGINAL

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls Weight _____ PPG _____
 Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE Tom Livingston

CEMENTER Deal Rupp

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbs Min.	
						ARRIVED ON LOC 2:00 AM / RISE UP
						1.5 Plug 700ft w/ 50SK
5:15	150			3.0	4.5	START H ₂ O SPACER
	150			4.0	4.5	SPACER IN - START SLURRY
	150			1.0	4.5	SLURRY IN - START H ₂ O SPACER
5:20	100		230	5.0		SPACER IN - START MUD DISP
						MUD IN - Plug IN Place - SHUT DOWN
						Cement top plug out 448'
5:40	100				3	2nd Plug 750' w/ 50SK
	100			14.0	3	START SLURRY
5:45	50		14.25	3.5		SLURRY IN - START DISP
						Disp IN - Plug IN Place - SHUT DOWN
						Cement top plug out 40' IN 85/225
6:00	50					3rd Plug 40' w/ 10SK
	50			2.75		START SLURRY
	50			4.0		SLURRY IN - SHUT DOWN
6:15	50		9.5	2.75		Annulus 10SK
						Mud 10SK
						Job COMPLETE

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs
 Taylor Printing, Inc., Pratt, KS THANK YOU NR

TELEPHONE:
AREA CODE 913 482-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Oil Producers, Inc. of Kansas
P. O. Box 8647
Wichita, KS 67208

INVOICE NO. 66598
PURCHASE ORDER NO. _____
LEASE NAME Alexander "B" #2
DATE 6-6-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 31 sks @\$5.75	\$465.75	
Dozmix 54 sks @\$3.00	162.00	
Col 7 sks @\$9.00	<u>63.00</u>	\$ 690.75

Handling 135 sks @\$1.00	135.00	
Mileage (10) @\$.04¢ per sk per mi	60.00 min.chg,	
Rotary Plug	430.00	
Mi @\$2.25 pup trk chg	22.50	
1 plug	<u>21.00</u>	<u>668.50</u>

271.85

0004
Use ALEXANDER - D
Drilling
Complete
New Equipment
Use Equipment
Ops
Desc. Plug well
Thank you!
Pay

Total \$1,359.25

6-25
21185
13115

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ORIGINAL

EFFECTIVE DATE: 5-16-94

State of Kansas 15-007-22,442-00-00
NOTICE OF INTENTION TO DRILL

FORM MUST BE STAMPED
ALL BLANKS MUST BE FILLED

DISTRICT #
SSAP Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5/30/94 Approx 100' SW of NE SW 7. Top 33 S. Rg 12W East
month day year

OPERATOR: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, Ks. 67208
Contact Person: John S. Weir
Phone: 316.681-0231

CONTRACTOR: License #: 5929
Name: Duke Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:
Oil ... Enh Rec ... Infield ... Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OWO ... Disposal ... Wildcat ... Cable
Seismic: # of Holes Other
If OWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth
Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

990 feet from South / North line of Section
4390 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side
County: Barber
Lease Name: Alexander B. Well #: #2
Field Name:
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Douglas Sand
Nearest lease or unit boundary: 990
Ground Surface Elevation: feet MS:
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 80
Depth to bottom of usable water: 280
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: (250) 200
Length of Conductor pipe required: NA
Projected Total Depth: 3900
Formation at Total Depth: Douglas Sand
Water Source for Drilling Operations:
... well ... farm pond ... eth.
DUR Permit #:
Will Cores Be Taken? yes no
If yes, proposed zone:

Exp. 11/11/94

AFFIDAVIT

200' Alt. I Reg
RECEIVED
STATE COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq.

442

Pusher Joe
SPUD DATE 5-31-94 INIT. SW
LENGTH SURFACE PLANNED 225 85 ft.
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2" @ 226 CONDUCTOR
ANHYDRITE T B ELEVATION
TD 3890 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 200 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 250 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN SW DATE 6-16-94
TYPE OF CEMENT DATE 6-16-94
STARTING TIME DATE 6-15 (AM/PM) DATE 6-6
COMPLETION TIME DATE 6-15 (AM/PM) DATE 6-6
CEMENT COMPANY Actual

RECEIVED
STATE COMMISSION
JUN 08 1994
DIVISION
WICHITA