

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9069
Name ..General..oil..Company.....
Address 110..S..Main..Suite..402.....
.....Wichita..KS..67202.....
City/State/Zip

Purchaser ..Falstad..Circle.....
.....Wichita..KS.....

Operator Contact Person John Bannister
Phone 316-263-8588

Contractor: License # 5418
Name ..Allen Drilling Company.....

Wellsite Geologist James Dilts
Phone 316-722-1889

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:
Operator ..
Well Name ..
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-2-85... 10-10-85... 10-11-85..
Spud Date Date Reached TD Completion Date

.....4440.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 286 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name ..
Invoice # ..

API NO. 15-....077-21-108-0000.....

County.....Harper.....
(appx)
SW SW SE..... Sec...4 Twp...31 Rge...6... East
..... West

330
2440 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

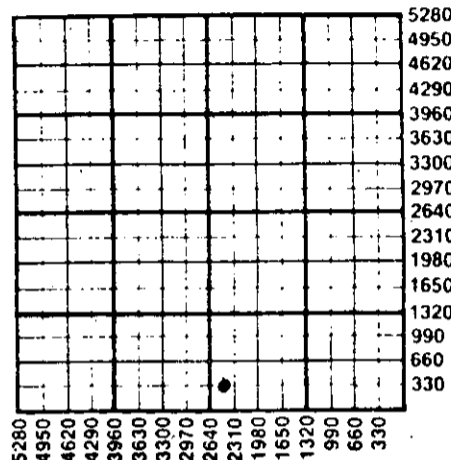
Lease Name.....Johnson..... Well #...1.....

Field Name.....Bauer.....

Producing Formation.....Mississippian.....

Elevation: Ground.....1525'.....KB.....1530'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Pond
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....3630 Ft North from Southeast Corner
(Stream, pond, etc.).....250 Ft West from Southeast Corner
Sec 9 Twp 31 Rge 6 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..John E. Bannister.....
Title.....PRESIDENT..... Date 2/27/86

Subscribed and sworn to before me this 27th day of February, 1986...
Notary Public.....

Date Commission Expires.....

COURTNEY ROGERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/1/86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION (7-84)
2-28-86
FEB 28 1986

SIDE TWO

Operator Name General Oil Company Lease Name..... Johnson Well #..... 1.....

Sec..... 4..... Twp..... 31..... Rge..... 6..... East West County..... Harper.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3184	
K.C.	3728	
BCC.	3972	
MISS.	4322	

DST #1 - 4,326 - 4,350, 30-60-60-90
 GTS-10 min, 18,500 MCF, Recovery 50'
 gassy mud, 120' OCGM, 60' OSMW, IBHP 1383,
 FBHP 1383, IFP 84-84, FFP 94-115.

DST #2 - 4350-4365, 30-60-60-90, REC.. 400' GIP,
 90' OCGM, 60' WM IBHP-1330, FBHP-1328
 IFP 84-85, FFP 94-93.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	286	60/40 poz	200	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4426	Sure fill	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
4SPF	4358-61			2500 GAL NE			4358-61
2SPF	4340-45			250 MCA, 1000 NE			4340-45
2SPF	4324-29			250 MCA, 1000 NE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
1/20/86							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		15 Bbls	25 MCF	150 Bbls	1667	36 CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

4324-4361

Partially Completed
 Completed
 COMMINGLED
 2500 GAL NE
 250 MCA, 1000 NE

1986 10 14