

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4752
Source Petroleum
Name
Address Suite 730, Century Plaza Bldg.
Wichita, KS 67202
City/State/Zip

Purchaser

Operator Contact Person Steve Murphy/Phil Hargis
Phone 316-262-7397/316-267-9052

Contractor: License # 4087
Williamson Drilling, Inc.
Name

Wellsite Geologist Phil Hargis
Phone 316-267-9052

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

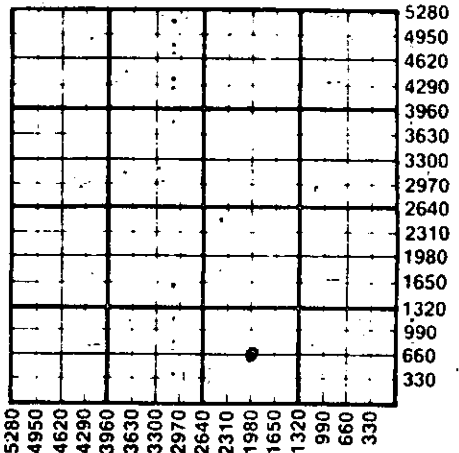
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-6-86 2-16-86 2-16-86
Spud Date Date Reached TD Completion Date
4660'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 206 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
if alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-077-21,125-0000
County Harper
C SW SE 2 Twp 31 Rge 6 East West
660
1980 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Teddy Newsum Well # 1
Field Name
Producing Formation

Elevation: Ground 1374 KB 1379
Section Plat KC-KC



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Applied For
Division of Water Resources Permit #
 Groundwater 660 Ft North from Southeast Corner (Well) 1980 Ft West from Southeast Corner of C SW SE Sec 2 Twp 31 Rge 6 East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title PARTNER SOURCE PET Date 2-25-86
Subscribed and sworn to before me this 25th day of February 1986
Notary Public Colleen A. Brewer
Date Commission Expires

Colleen W. Brewer
NOTARY PUBLIC
State of Kansas
My Appt. Expires April 1, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED Form ACO-1 (7-84)
STATE CORPORATION COMMISSION

FEB 26 1986
2-26-86
CONSERVATION DIVISION

Sec 2 Twp 31 Rge 6

SIDE TWO

Operator Name Source Petroleum Lease Name Teddy Newsum Well # 1
 C SW SE
 Sec. 2 Twp. 31 Rge. 6 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4166-4212 Miss. (30/30/90/90)
 IHP : 2154 FHP : 2122
 IFP : 63-63 FFP : 84-95
 ISIP: 169 FSIP: 338

170' gassy, slightly-oil cut mud (1% oil),
 320' gas in pipe.

DST #2 4208-4225 Miss. (30/30/60/60)
 IHP : 2228 FHP : 2144
 IFP : 105-127 FFP : 222-296
 ISIP: 1476 FSIP: 1519

Name	Top	Bottom
Heebner	3010(-1631)	
Douglas	3090(-1711)	
Iatan	3247(-1868)	
Stalnaker	3296(-1917)	
Kansas City	3568(-2189)	
Mississippian	4152(-2773)	
Miss. Porosity	4208(-2829)	
Kinderhook	4486(-3207)	
Simpson	4602(-3223)	
TD	4660(-3281)	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 7/8	23	206'	60/40	160	2% gel, 5% cc.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify)
 Dually Completed Commingled