

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: ~~XXXXXX~~ dry, ~~XXXXXX~~ ~~XXXXXX~~ ~~XXXXXX~~. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

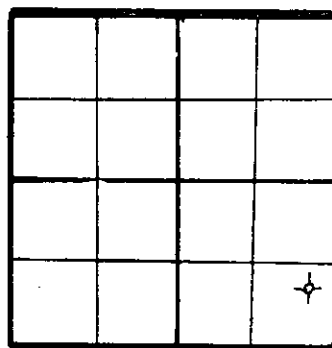
OPERATOR K & E Petroleum, Inc. API NO. 15-165-20,935-0000  
 ADDRESS 300 Hardage Center, 100 S. Main COUNTY Rush  
Wichita, KS 67202 FIELD Tamman (Abd.)  
 \*\*CONTACT PERSON Wayne L. Brinegar LEASE Hemken "A"  
 PHONE 316-264-4301

PURCHASER \_\_\_\_\_ WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION NE SE SE  
330 Ft. from East Line and  
990 Ft. from South Line of  
 DRILLING CONTRACTOR Abercrombie Drilling, Inc. the SE/4 SEC. 23 TWP. 19S RGE. 16W

ADDRESS 801 Union Center  
Wichita, KS 67202

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.  
 ADDRESS 801 Union Center, Wichita, KS 67202

TOTAL DEPTH 3693' PBTD \_\_\_\_\_  
 SPUD DATE 10/29/81 DATE COMPLETED 11/7/81  
 ELEV: GR 1968 DF \_\_\_\_\_ KB 1973



WELL PLAT:  
~~(XXXXXX)~~  
 or (Full)  
 Section -  
 Please  
 indicate.

KCC   
 KGS   
 PLUG

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXXX)~~ TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(XXXX)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	1019.46'	Lite	350	
					Common	150	2% gel 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED  
 STATE CORPORATION COMMISSION  
 11-17-81  
 NOV 16 1981  
 CONSERVATION DIVISION  
 Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity..	
		Oil	Gas
RATE OF PRODUCTION PER 24 HOURS	Water	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)		

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 600'  
 Estimated height of cement behind pipe at surface

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0	317	<u>SAMPLE TOPS</u>	
Shale & Sand	317	1005		
Sand & Shale	1005	1040	Anhydrite	1005'
Anhydrite	1040	1300	B/Anhydrite	1040'
Shale & Sand	1300	3269	Topeka	3021'
Shale	3269	3661	Heebner	3276'
Shale & Lime	3661	3680	Toronto	3294'
Shale, Lime & Chert	3680	3688	Brown Lm.	3348'
Lime	3688	3693	Lansing	3363'
Dolomite		3693	B/KC	3601'
Rotary Total Depth			Conglomerate	3623'
			Arbuckle	3676'
			R.T.D.	3693'

DST #1 (3597'-3683')  
 45/45/60/60  
 Rec. 310' G.I.P., 40' mud  
 FP's 64#-53#/53#-53#  
 SIP's 53#/150#

DST #2 (3684'-3693')  
 45/45/60/60  
 Rec. 650' G.I.P., 110' mud  
 FP's 86#-75#/86#/75#  
 SIP's 612#/633#

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

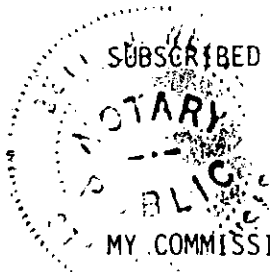
Wayne L. Brinegar OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR K & E Petroleum, Inc. OPERATOR OF THE Hemken "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wayne L. Brinegar

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18th DAY OF November 19 81



Betty J. Weltz  
 NOTARY PUBLIC  
 Betty J. Weltz

MY COMMISSION EXPIRES: September 6, 1983