

Plugged 4-10-89

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7261

Name: Pate-Dombaugh, Inc.

Address 804 Union Center Bldg.

City/State/Zip Wichita, KS. 67202

Purchaser: _____

Operator Contact Person: Don R. Pate

Phone (316) 262-5993

Contractor: Name: Woodman-Iannitti

License: 5122

Wellsite Geologist: Raymond R. Dombaugh

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWWO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

4-3-89 4-10-89 4-10-89
Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,466-0000

County Rush

NW NE SW Sec. 22 Twp. 19 S Rge. 16 East West

2310 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

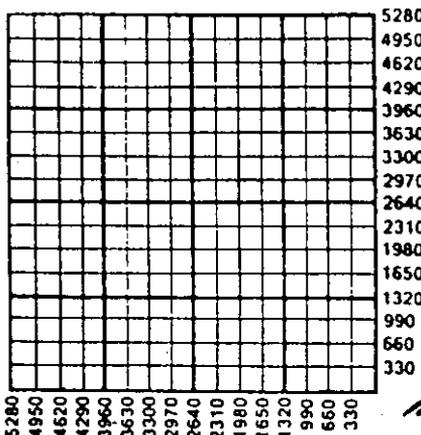
Lease Name Dyer Well # 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2017 KB 2022

Total Depth 3835 RTD PBTD



Amount of Surface Pipe Set and Cemented at 238 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
AUG 14 1989

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Partner Date 8 - 14 - 89

Subscribed and sworn to before me this 14th day of August, 19 89

Notary Public [Signature]

Date Commission Expires March 26, 1991

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify) 0

SIDE TWO

Operator Name Pate-Dombaugh, Inc. Lease Name Dyer Well # 1
 Sec. 22 Twp. 19 Srg. 16 East County Rush
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p style="text-align: center;">Formation Description</p> <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>T/Anhy.</td> <td>1073</td> <td></td> </tr> <tr> <td>B/Anhy.</td> <td>1090</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3336</td> <td></td> </tr> <tr> <td>Brn. Lm.</td> <td>3404</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3416</td> <td></td> </tr> <tr> <td>B/KC</td> <td>3652</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3709</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	T/Anhy.	1073		B/Anhy.	1090		Heebner	3336		Brn. Lm.	3404		Lansing	3416		B/KC	3652		Arbuckle	3709	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Sur. Pipe		8 5/8"	23#	238'	60-40 Poz.	135	3%CC 2%Ge1
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

15-165-21466-0003

PATE-DOMBAUGH PETROLEUM

804 UNION CENTER
WICHITA, KANSAS 67202
(316) 262-5993

Don R. Pate

Raymond R. Dombaugh

DAILY DRILLING REPORT

RECEIVED
STATE CORPORATION COMMISSION
AUG 14 1989
CONSERVATION DIVISION
Wichita, Kansas

Pate-Dombaugh Petroleum &
Woodman-Iannitti Drlg. Co.
#1 Dyer NW NE SW
Sec. 22, T 19 S - R 16 W
Rush Co., KS.

Drilling Contractor: Woodman-Iannitti Drlg. Co.

Geologist: Raymond R. Dombaugh

Elevation: 2022 KB
2017 GL

Commenced: 4 - 3 - 89

Completed: 4 - 10 - 89

		Sample	GEOLOGIC DATUMS	"E" Log
4-3-89	Moving in Rotary tools.			
4-4-89	Set six joints of 23# 8 /58" csg: @ 238' with 135 sx. 60-40 poz., 3% cal. cl., 2% gel. Drlg. @ 740 ft.	T/Anhy. 1069 (+ 953) B/Anhy. 1090 (+ 924) Heebner 3336 (-1314) Brn. Lm. 3404 (-1382)		1073(+ 949)
4-5-89	Drlg. @ 2040 ft.	Lansing 3416 (-1394)		3416(-1394)
4-6-89	Drlg. @ 2666 ft.	B/KC 3652 (-1630)		3650(-1628)
4-7-89	Drlg. @ 3150 ft.	Arbuckle 3709 (-1687)		3712(-1690)
4-8-89	Drlg. @ 3460 ft.	T. D. 3835 (-1813)		3834(-1812)
4-9-89	DST # 1 3715-40 Open 1 hr. Strong blow-GTS 1" (Op 30"-SI 45"-Op 30"-SI 60") Recov. Gauge 1,233,000CFG. - 15" 1st. Open 1,980,000 " - 30" " " 1,949,000 " - 15" 2nd Open & Stb. 180ft. SO&GCM ICIP 601#/45" IF 506-459# FF 471-435# FBHP 589#/60"			
	DST # 2 3740-50 Open 90 " Strong blow-GTS 12" TSTM (Op 30"-SI 45"-Op 60"-SI 60") Recov. 150ft. O&GCM 120ft. HO&GCM 60ft. OCW 120ft. Wtr. ICIP 707#/45" IF 58-82# FF 105-176# FCIP 683#/60"			
4-10-89	Ran Wire-Tech Electric Log. Lab test on gas from DST #1 indicated BTU was to low to sell, the well was plugged and abandoned.			

ALLIED CEMENTING CO., INC. No. 4855

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

4-10-89	Sec. 22	Twp. 19	Range 16	Called Out 4:45 PM	On Location 5:45 PM	Job Start 6:15 PM	Finish 9:20 PM
DYER	Well No. 1	Location 10 th St & Schaffer Rd		County RUSH	State KS		

WOODMAN - JANNITZ
 Job PLUG TO ABANDON (Rotary Plug)
 Size 7 7/8" I.D. 3835'
 Depth
 Depth
 Pipe 4 1/2" Depth 3709'
 Depth
 Left in Shoe Joint
 Max.
 Displace

Owner IN 1/2 E N/4 T80 SAME
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.
 Charge To PATE & DOMBAUGH
 Street 804 Union Center Bldg.
 City Wichita State KS 67202
 The above was done to satisfaction and supervision of owner agent or contractor.
 Purchase Order No.
 X Rich Wheeler
 CEMENT

EQUIPMENT

No. 101	Cementer PHIL
181	Helper MIKE
No.	Cementer
	Helper
	Driver JACK W.
	Driver

Amount Ordered	225 SKS 60/40 6% gel
Consisting of	
Common	135 5.00 675.00
Poz. Mix	90 2.25 202.50
Gel.	14 6.75 94.50
Chloride	
Quickset	
Sales Tax	

Work of Job		
Charge:	PUMP TRK CHG	450.00
	PUMP TRK MLG	22.00
	1 8 5/8" PLUG	20.00
	Sub Total	
	Tax	
	Total	492.00

Handling	225	.90	202.50
Mileage	22		148.50
Sub Total			
Total			1323.00
Floating Equipment			
Total			1815.00

50 SKS - 3709' Diplo with mud Less Disc - 363.00
 50 SKS - 1090' Diplo with mud
 60 SKS - 500'
 40 SKS - 260'
 10 SKS Plug-40'
 15 SKS - R. + Hole Thank you

APR 14 1989
 8-14-89
 CONSERVATION DIVISION
 Wichita, Kansas

ALLIED CEMENTING CO., INC. No. 4900

Home Office P. O. Box 31

Russell, Kansas 67665

New

4-3-89	Sec. 22	Twp. 19	Range 16	Called Out	On Location 12:00 PM	Job Start 4:00 PM	Finish 5:00 PM
Dyer	Well No. 1	Location 10 th St & Schaefer Rd			Rush County	State KS	

Contractor Woodman-Bennetti #	Owner 174 N. E. S. Sumner
Job Description Surface Casing	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Size 12 1/4" I.D. 238' Depth 238'	Charge To Pate-Domhaugh Petroleum
Pipe 8 5/8" Depth	Street 804 Union Center Bldg.
Left in Csg. 15' Joint	City Wichita State KS 67202
Max. Minimum	The above was done to satisfaction and supervision of owner agent or contractor
Displace 1363 BBIS	Purchase Order No.
	X Richard Wheeler
	CEMENT
	Amount Ordered 135 sks 60/40 2% gel 3 1/2 cc
	Consisting of
	Common 81 5.00 405.00
	Poz. Mix 54 2.25 121.50
	Gel. 3 6.75 20.25
	Chloride 4 20.00 80.00
	Quickset
	Handling 135 .90 121.50
	Mileage 22 89.10
	Sub Total
	Total 837.35
	Floating Equipment
	TOTAL \$ 1259.35
	Less Disc - 251.87
	\$ 1007.48

Job No.	Cementer	Helper	Driver
120	Phil	Brad	Jack W.
68			

TH of Job	Pump Trk Chg	360.00
	Pump Trk Mly	22.00
	1 8 5/8 Plug	40.00
	Sub Total	
	Tax	
	Total	422.00

Notes: Cement Dial Circulator!

10/21 Thank You!

Owner: 174 N. E. S. Sumner

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Pate-Domhaugh Petroleum

Street: 804 Union Center Bldg.

City: Wichita State KS 67202

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.

X Richard Wheeler

CEMENT

Amount Ordered: 135 sks 60/40 2% gel 3 1/2 cc

Consisting of:

Common	81	5.00	405.00
Poz. Mix	54	2.25	121.50
Gel.	3	6.75	20.25
Chloride	4	20.00	80.00
Quickset			

Handling 135 .90 121.50

Mileage 22 89.10

Sub Total

Total 837.35

Floating Equipment

TOTAL \$ 1259.35

Less Disc - 251.87

\$ 1007.48

Bid

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Wichita, Kansas