

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-007-22,455-00-00

County Barber

W2 - SW - SW Sec. 35 Twp. 33S Rge. 12 X ^E _W

660' Feet from SX (circle one) Line of Section

330' Feet from XW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Nurse "A" Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1525 KB 1530

Total Depth 5060 PBDT _____

Amount of Surface Pipe Set and Cemented at 225' KB Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 924 6-7-95
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Molz Oil Company

Lease Name #1 Molz SWD License No. 6006

NW Quarter Sec. 6 Twp. 35 S Rng. 11 EW

County Barber Docket No. CD-11,804

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Don Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123 ORIGINAL

Wellsite Geologist: Billy Klaver

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-15-94 9-26-94 9-27-94
Spud Date Date Reached TD Completion Date

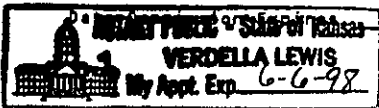
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts
Title C. W. Sebitts - President Date 10-7-94

Subscribed and sworn to before me this 7th day of October 19 94.

Notary Public Verdella Lewis



6-06-98

RECEIVED STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received **OCT 10 1994**
C Geologist Report Received
Distribution: KCC SWD/Rep. Other
 KGS Plug Other (Specify)

PI

Operator Name Pickrell Drilling Co. Inc. Lease Name Nurse "A" Well # 1
 Sec. 35 Twp. 33S Rge. 12 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom-hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elgin Sand	3588(-2058)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3757(-2227)	
List All E.Logs Run:		Lansing	3945(-2415)	
R A Gaurd Log		Stark	4403(-2873)	
		Mississippian	4645(-3115)	
		Kinderhook Shale	4914(-3384)	
		Misener Sand	5029(-3499)	
		Viola	5034(-3504)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	225'KB	60-40 poz	150sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
P&A		60-40 poz	115sx	6% gel.
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: _____

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

ORIGINAL

#1 Nurse "A"
W2 SW SW
Section 35-33S-12W
Barber County, Kansas

API#: 15-007-22,455
660' From South Line of Section
330' From West Line of Section
ELEV: 1530' KB, 1528' DF, 1525' GL

- 9-14-94: MIRT.
- 9-15-94: Will Spud today.
- 9-16-94: (On 9-15) Spud @ 7:00 AM. Ran 5 jts. of new 8 5/8" 20# Csg. set @ 225' KB, cmt w/ 150sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 11:00 AM on 9-15-94. (On 9-16) Drlg. @ 908'.
- 9-19-94: (On 9-17) Drlg. @ 1989'. (On 9-18) Drlg. @ 2599'. (On 9-19) Drlg. @ 3250'.
- 9-20-94: Drlg. @ 3815'.
- 9-21-94: Drlg. @ 4273'.
- 9-22-94: Testing @ 4455'. DST #1 4398'-4455', 30"-60"-60"-90" Rec: 50' M + 300' SW, (Chl 108,000 PPM), ISIP 1631#, IFP 86-86#, FFP 161-161#, FSIP 1600#.
- 9-23-94: TD 4657'. Running DST #2.
- 9-26-94: (On 9-23) DST #2 4588-4657', 30"-60"-90"-90" Rec: 40'M, IFP 53-53#, ISIP 484#, FFP 75-75#, FSIP 463#.
(On 9-24) Drlg. @ 4715'. DST #3 4720-4785', 30"-30"-30"-30", Rec: 5' M, IFP 53-53#, ISIP 53#, FFP 53-53#, FSIP 53#. (On 9-25) Drlg. @ 4870'. (On 9-26) TD 5031'. DST #4 5011-5031', 30"-60"-90"-90", Rec: 120' GIP + 5' G & SOCM (5% G, 3% O, 92% M), ISIP 107#, IFP 86-86#, FFP 86-86#, FSIP 161#.
- 9-27-94: (On 9-26) RTD 5060'. LTD 5061'. P&A as follows: 50sx @ 600', 40sx @ 250', 10sx @ 40', 15sx in RH (total 115sx) of 60-40 poz, 6% gel. Complete @ 6:45 AM on 9-27-94.

SAMPLE TOPS

Kanwaka Shale	3527 (-1997)
Elgin Sand	3588 (-2058)
Heebner	3755 (-2225)
Lansing	3946 (-2416)
Stark	4401 (-2871)
Mississippian	4642 (-3112)
Kinderhook	4918 (-3388)
Misener	5026 (-3496)
Viola	5031 (-3501)
RTD	5060'

ELECTRIC LOG TOPS

Elgin Sand	3588 (-2058)
Heebner	3757 (-2227)
Lansing	3945 (-2415)
Stark	4403 (-2873)
Mississippian	4645 (-3115)
Kinderhook Shale	4914 (-3384)
Misener Sand	5029 (-3499)
Viola	5034 (-3504)
LTD	5061'

RECEIVED
STATE CORPORATION COMMISSION

OCT 10 1994

REGISTRATION DIVISION

ALLIED CEMENTING CO., INC.

0786

ORIGINAL

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Missouri Ledge, Ks.

DATE <u>9-27-94</u>	SEC. <u>35</u>	TWP. <u>33S</u>	RANGE <u>12W</u>	CALLED OUT <u>10:00^A 9-26</u>	ON LOCATION <u>3:30^A 9-27</u>	JOB START <u>5:30</u>	JOB FINISH <u>6:45</u>
LEASE <u>NORSE "A"</u>	WELL # <u>1</u>	LOCATION <u>GERLAZE Blk. Top 3 1/2 W/S E/SIDE</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Peckrell Drlg Co. INC.
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 5060
 CASING SIZE 8 5/8 DEPTH 228
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 600
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Peckrell Drlg Co. INC.
 CEMENT

AMOUNT ORDERED 115 SK 60/40 POZ, 676 GEL

COMMON	<u>69</u>	@	<u>5.75</u>	<u>396.75</u>
POZMIX	<u>46</u>	@	<u>3.00</u>	<u>138.00</u>
GEL	<u>6</u>	@	<u>9.00</u>	<u>54.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>115</u>	@	<u>1.00</u>	<u>115.00</u>
MILEAGE	<u>115 x 12</u>		<u>MEAN.</u>	<u>60.00</u>

TOTAL 763.75

EQUIPMENT

PUMP TRUCK CEMENTER NEAL R
 # 266 HELPER CARL B
 BULK TRUCK
 # 227 DRIVER MARK B.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

600 FT w/ 50 SK
250 FT w/ 40 SK
40 FT w/ 10 SK
Rathole w/ 15 SK

SERVICE

DEPTH OF JOB	<u>600 FT</u>			
PUMP TRUCK CHARGE				<u>430.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>12</u>	@	<u>2.25</u>	<u>27.00</u>
PLUG		@		
		@		
		@		

TOTAL \$457.00

CHARGE TO: Peckrell Drlg. Co. INC.
 STREET 110 N. Market Suite 205
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

@ RECEIVED
 STATE CORPORATION COMMISSION
 @ OCT 10 1994
 @
 @ DIVISION
 WICHITA, KANSAS

ALLIED CEMENTING CO., INC.

0776

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
Medicine Lodge Ks

DATE 9-15-94	SEC. 35	TWP. 33S	RANGE 12W	CALLED OUT 7:30 A	ON LOCATION 9:00	JOB START 10:30	JOB FINISH 11:00 AM
LEASE Nurse	WELL # "A" - #7	LOCATION DeLance Blk top 3 1/2" w/b - E/S			COUNTY Bacher	STATE KANS	

OLD OR NEW (Circle one)

CONTRACTOR <u>Pickrell Drly Co INC</u>	OWNER <u>Pickrell Drly Co INC.</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>229</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>228</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED 150 SIC 60/40 276EL + 370 CC

COMMON	<u>90</u>	@	<u>5.25</u>	<u>517.50</u>
POZMIX	<u>60</u>	@	<u>3.00</u>	<u>180.00</u>
GEL	<u>3</u>	@	<u>9.00</u>	<u>27.00</u>
CHLORIDE	<u>5</u>	@	<u>25.00</u>	<u>125.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>NEAL R</u>
# <u>237</u>	HELPER <u>CARL B</u>
BULK TRUCK	
# <u>227</u>	DRIVER <u>KEVIN B.</u>
BULK TRUCK	
#	DRIVER

HANDLING	<u>150</u>	@	<u>1.00</u>	<u>150.00</u>
MILEAGE	<u>150 x 12</u>		<u>.04</u>	<u>72.00</u>

TOTAL \$1071.50

REMARKS:

Ran 8 5/8 to 228' CEMENTED WITH 150 SIC 60/40 276EL, 370 CC - DISPLACED PLUG TO 213 FT WITH 13.75 BBLS H₂O -
CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB	<u>228'</u>			
PUMP TRUCK CHARGE 0-300'				<u>430.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>12</u>	@	<u>2.25</u>	<u>27.00</u>
PLUG <u>1-WOODEN</u>		@	<u>42.00</u>	<u>42.00</u>

TOTAL \$499.00

CHARGE TO: Pickrell Drly Co. INC.
STREET 110 N. MARKET SUITE 205
CITY WICHITA STATE Ks. ZIP

FLOAT EQUIPMENT

@	
@	RECEIVED
@	STATE CORPORATION COMMISSION
@	
@	OCT 10 1994

CONSERVATION DIVISION
WICHITA, KANSAS

