

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eagle Explorations, Inc.

API NO. 15-007-21,180-00-00

ADDRESS 107 N. Market, Suite 300

COUNTY Barber

Wichita, Kansas 67202

FIELD Nippawalla

**CONTACT PERSON B. W. Broda

PROD. FORMATION Miss.

PHONE 265-2897

LEASE Long

PURCHASER Koch Oil Co.

WELL NO. #1

ADDRESS P.O. 2256

WELL LOCATION C-NE SE

Wichita, Ks. 67201

660 Ft. from East Line and

DRILLING Sarcee Drilling

1980 Ft. from South Line of

CONTRACTOR

ADDRESS 1800 Kansas

the SE/4 SEC. 26 TWP. 33S RGE. 12W

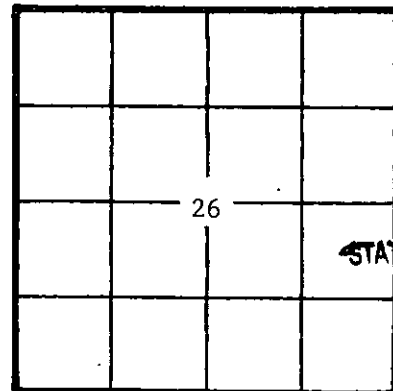
Great Bend, Kansas 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION MAY 24 1982 CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 5280' PBD 5260'

SPUD DATE 1981-05-31 DATE COMPLETED 1982-02-04

ELEV: GR 1513 DF 1526 KB 1527

DRILLED WITH (GALLES) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 372' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barber SS, I,

B. W. Broda OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Eagle Explorations, Inc.

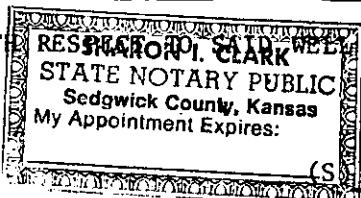
OPERATOR OF THE Long LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



B.W. BRODA

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF May, 1982.

Sharon I. Clark NOTARY PUBLIC SHARON I. CLARK

MY COMMISSION EXPIRES: March 16, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Mississippi - Sh, dk gry, A/A, few pieces fresh chert, n.s. DST #1 30-60-60-90 ISIP 101, FSIP 157, IFP 50, FFP 50, IHP 2184, FHP 2164, On preflow: W.A.B. On valve open: W.A.B. Rec: 62' G.C.M.	4573	4600	Chase GP.	1897 (-370)
			Wabaunsee	2789 (-1262)
			B/Pawhuska	3534 (-1997)
			Heebner	3741 (-2214)
			Douglas	3821 (-2294)
Mississippian - Cht, frsh to divit, wht, opq, sct'd, spty, stn, sct'd gas bble, dead stn, fr odor, sl. shly DST #2 30-60-60-120 ISIP 1493, FSIP 1514, IFP 53-64, FFP 64-64, IHP 2166, 2155, Preflow: G.T.S. in 5 mins, stable at 130 Mcfd @ 12 psig. Valve open: G.T.S. immediately as follows - 10mins 165 Mcfd @ 18 psig. 30 mins 140 Mcfd @ 14 psig. Rec: 90' mud	4600	4615	Lansing	3917 (-2390)
			B/KC	4428 (-2901)
			Miss.	4586 (-3059)
			Kinderhook	4863 (-3336)
			Viola	4978 (-3451)
			Simpson	5080 (-3553)
			Arbuckle	5224 (-3697)
		DILL CND FDC CAL CR MICRO-PROX		

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	371'	Class "A"	275	+3% CaCl ₂
Production	7 7/8"	4 1/2"	10.5#	5279'	1"1 Pozmix	550	18% salt 75% CFR ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" H.S.C.	4608'-4616'

Size	Setting depth	Packer set at
2 3/8"	4618.26'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 15% NE HCl	4608'-4616'
750 gals 15% NE HCl	4608'-4616'

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil STOW bbls.	Gas SIGW MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
	Perforations	4608-4616 (Miss.)