

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-21292 0000

**ORIGINAL**

County Harper County Kansas

Operator: License # 5038

Name: Robinson Oil Company

Address 300 West Douglas Suite 420

City/State/Zip Wichita, Kansas 67202

Purchaser: na

Operator Contact Person: Bruce Robinson

Phone ( 316 ) 262-6734

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Ben Landes

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

09-26-95 10-02-95 10-02-95  
Spud Date Date Reached TD Completion Date

C - NE - SW - Sec. 1 Twp. 31 Rge. 5 XX<sup>E</sup>  
1980 Feet from S (circle one) Line of Section  
1980 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S (circle one)  
Lease Name Hart "A" Well # 1  
Field Name J.A.S.  
Producing Formation \_\_\_\_\_  
Elevation: Ground 1395 KB 1403  
Total Depth 3820' PBDT \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 301 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A JJK 8-7-96  
(Data must be collected from the Reserve Pit)

Chloride content na ppm Fluid volume 80 bbls  
Dewatering method used transfer to SWDW

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Nicholas Water Service

Lease Name Hostetler "A" #2 License No. 30952

Quarter 9 Sec. 9 Twp. 32S S Rng. 8W E/W  
County Harper Docket No. D19263

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 11/16/95

Subscribed and sworn to before me this 16th day of November, 1995

Notary Public CYNTHIA L. WOLF  
Notary Public [Signature] State of Kansas  
Notary Public [Signature] Appt. Expires 5-26-98

Date Commission Expires 5-26-98

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 17 1995

11-17-95  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Robinson Oil Company Lease Name Hart "A" Well # 1

Sec. 1 Twp. 31 Rge. 5  
 East  
 West

County Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Heebner	2949	(-1546)	
Toronto	2972	(-1569)	
Douglas	3034	(-1631)	
Iatan	3210	(-1807)	
Stalnaker SS	3264	(-1861)	
B/Stalnaker SS	3350	(-1947)	
KC	3527	(-2124)	
A Zone	3549	(-2146)	
Swope Por	3677	(-2274)	
Hertha	3716	(-2313)	RTD 3820

List All E.Logs Run:  
 CD Neutron  
 Dual induction

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	301	60/40 Poz	200	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD      Size      Set At      Packer At      Liner Run       Yes  No

Date of First, Resumed Production, SMD or Inj. D&A      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>		

Disposition of Gas:      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease       Open Hole     Perf.     Dually Comp.     Commingled

(If vented, submit ACO-18.)       Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

REMIT TO: P.O. BOX 312  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: med. lodge, ks

DATE: 10-2-95	SEC. 1000	TWP. 13	RANGE 5W	CALLED OUT 1:30 P.M.	ON LOCATION 3:00 P.M.	JOB START 5:40 P.M.	JOB FINISH 7:15 P.M.
LEASE Hart	WELL # 1-A	LOCATION Runny mead-2n-43/4 E-n/Int		COUNTY Harper	STATE KS		

OLD OR NEW (Circle one)

CONTRACTOR: Duke #2

TYPE OF JOB: Rot. Any Plug

HOLE SIZE: 7/8 T.D.

CASING SIZE: \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE: \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" x hole DEPTH 1000

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 350 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

OWNER: Robinson Oil Co.

CEMENT

AMOUNT ORDERED 1.45 SKS. 60/40/4% Gel

COMMON	<u>87</u>	@	<u>6.10</u>	<u>530.70</u>
POZMIX	<u>58</u>	@	<u>3.15</u>	<u>182.70</u>
GEL	<u>5</u>	@	<u>9.50</u>	<u>47.50</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>145</u>	@	<u>1.05</u>	<u>152.25</u>
MILEAGE	<u>145 x 50</u>		<u>.04</u>	<u>290.00</u>

TOTAL \$1203.15

**EQUIPMENT**

PUMP TRUCK CEMENTER Larry D.

# 237 HELPER Carl B.

BULK TRUCK DRIVER Larry C.

# 227 DRIVER \_\_\_\_\_

### SERVICE

**REMARKS:**

1000' w/ 35SKS.

550' w/ 35SKS.

350' w/ 35SKS.

60' w/ 25SKS.

Rathole w/ 15SKS.

DEPTH OF JOB	<u>1000'</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>2.35</u>
PLUG		@	
		@	
		@	

TOTAL \$562.50

CHARGE TO: Robinson Oil Co.

STREET 300 W. Douglas #420

CITY Wichita STATE Ks. ZIP 67202

### FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

TAX 0

TOTAL CHARGE \$1765.65

DISCOUNT \$353.13 IF PAID IN 30 DAYS

Net \$1412.52

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John [Signature]

NOV 17 1995  
11-17-95  
CONSERVATION DIVISION  
WICHITA, KS

