

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5038 EXPIRATION DATE 6/30/83

OPERATOR Robinson Oil Company API NO. 15-077-20,872-0000

ADDRESS 737 R. H. Garvey Building COUNTY Harper

Wichita, KS 67202-2992 FIELD Schrock

** CONTACT PERSON Dale M. Robinson PROD. FORMATION

PHONE 316/262-6734

PURCHASER LEASE Schrock "D"

ADDRESS WELL NO. 1-SWD

DRILLING Slawson Drilling WELL LOCATION

CONTRACTOR ADDRESS 200 Douglas Building 925 Ft. from North Line and

Wichita, KS 67202 330 Ft. from West Line of

the NW (Qtr.) SEC 9 TWP 31 RGE 5W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP [checked] PLG. []

TOTAL DEPTH 4950' PBTD

SPUD DATE 1/10/83 DATE COMPLETED 2/7/83

ELEV: GR 1332 DF 1336 KB 1339

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

*NOTE: Original operator of well was TXO Production Corp. Well deemed to be dry hole @ 4650'. Robinson Oil Company assumed operation at 4650' to deepen to Arbuckle for SWDW.

A F F I D A V I T

Dale M. Robinson, being of lawful age, hereby certifies that:

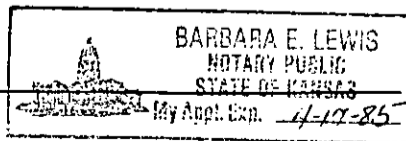
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale M. Robinson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of April, 1983.

Barbara E. Lewis (NOTARY PUBLIC)

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 14 1983 4-14-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Robinson Oil Company LEASE Schrock "D" SEC. 9 TWP. 31 RGE. 5W

1. FILL IN WELL LOG AS REQUIRED:

WELL NO. 1-SWD

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run				
Red Bed	0'	261'	Heebner	2937
Red Bed & Shale	261'	340'	Iatan	3193
Lime & Shale	340'	1303'	Stalnaker	3258
Shale & Lime	1303'	1587'	Kansas City	3504
Shale	1587'	2150'	Stark	3636
Shale & Lime	2150'	2650'	Swope	3644
Lime & Shale	2650'	2875'	Hertha	3680
Heebner	2875'	3080'	B/KC	3742
Iatan	3080'	3200'	Cherokee	3940
Stalnaker	3200'	3540'	Mississippi	4134
Kansas City	3540'	4083'	Kinderhook	4474
Mississippian	4083'	4515'	Chatanooga	4561
Lime & Shale	4515'	4594'	Simpson	4582
Simpson	4594'	4650'		
Arbuckle	4650'	4950'		
RTD		4950'	Arbuckle	4724
Drill Stem Test				
TXO ran straddle DST 3514-3542 (Drum Formation). Recovered 60' mud, 500' SW			Logs Run	
IFP in 30"	112-180		Dual Induction SFL	
ISIP in 60"	1384		Gama Ray	
FFP in 45"	213-336		Compensated Neutron	
FSIP in 90"	1373		Compensated Density	
			Caliper, SP	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8	24#	250'	Lite	200	2% Gel 3% CC
Long String	7-7/8	5 $\frac{1}{2}$	14#	4775	Pozmix	200	3% Gel 5# Gilsomite/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open Hole		4775-4950'
Size	Setting depth	Packer set at			
2-3/8"	4750'	4750'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS AT 1" CHL	Oil	Gas	Water	%	Gas-oil ratio
	bbbls.	MCF	bbbls.		CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------