

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5506 EXPIRATION DATE 7/30/83

OPERATOR Woolsey Petroleum Corp. API NO. 15-135-22,332-0000

ADDRESS 300 W. Douglas - Suite 400 COUNTY Ness

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Thomas N. McElroy PHONE 316-267-4379 PROD. FORMATION

PURCHASER LEASE Vincent Narey "A"

ADDRESS WELL NO. #1

DRILLING CONTRACTOR Buffalo Drilling Co., Inc. WELL LOCATION

ADDRESS 435 Page Court, 220 W. Douglas 1980'Ft. from North Line and

Wichita, Kansas 67202 1980'Ft. from East Line of

the (Qtr.) SEC 27 TWP 20S RGE 22 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS KCC /

ADDRESS KGS /

TOTAL DEPTH 4411' PBTB SWD/REP /

SPUD DATE 12-2-82 DATE COMPLETED 12-11-82 PLG. /

ELEV: GR 2186' DF KB 2191'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 555' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas N. McElroy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas N. McElroy (Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December

19 82 .

RICELLA BIGGS NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6/19/85

Ricella Biggs (Signature) STATE COMMISSION RECEIVED

MY COMMISSION EXPIRES:

JAN 12 1983 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
Sand	0	258	Stone Corral	1395 + 796
Sand & Shale	258	1061	Heebner	3681 - 1490
Shale	1061	1980	Douglas	3711 - 1520
Shale & Lime	1980	3917	Lansing	3733 - 1542
Lime	3917	4355	BKC	4054 - 1863
Shale & Lime	4355	4411	Pawnee	4170 - 1979
Rotary Total Depth	4411		Ft. Scott	4250 - 2159
			Cherokee	4274 - 2083
			Miss.	4337 - 2146
			Osage	4370 - 2179
DST #1 4386-4403' (Miss Osage) 30-60-45-90 1st Op: SB - 9" 2nd Op: SB - 14" Rec: 826' SW IHP 2271 FHP 2248 IFP 69-172 FFP 318-380 ISIP 1374 FSIP 1374 BHT 133°				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	555'	Class H Lite	150 sx. 150 sx.	3% cc. 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)	Perforations