

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31093  
Name: Becker Oil Corporation  
Address: 122 E. Grand, Suite 212  
City/State/Zip: Ponca City, OK 74601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Clyde M. Becker, Jr.  
Phone: (303) 816-2013  
Contractor: Name: Cheyenne Drilling, Inc. #11  
License: 5382  
Wellsite Geologist: Jerry A. Smith

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/12/01 11/15/01 81  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 135-24168 - 0000  
County: Ness  
ne-se Sec. 26 Twp. 20 S. R. 22  East  West  
2019 feet from (S) N (circle one) Line of Section  
670 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: McFadden Well #: #1  
Field Name: Wildcat  
Producing Formation: Chase Group  
Elevation: Ground: 2187 Kelly Bushing: 2194  
Total Depth: 2420 Plug Back Total Depth: \_\_\_\_\_  
of Surface Pipe Set and Cemented at 242 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2421  
feet depth to 0 w/ 450 sx cmt.

Drilling Fluid Management Plan Per 11 Ex 3-25-03  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 400 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. RELEASED  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. 22  East  West  
County: \_\_\_\_\_ Docket No. 15 2004

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr.  
Title: Vice-President Date: 2/14/02  
Subscribed and sworn to before me this 14<sup>th</sup> day of FEBRUARY  
14 2002  
Notary Public: Camille L Miller  
Date Commission Expires: 1/25/06

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Mcfadden Well #: #1  
 Sec. 26 Twp. 20 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Neutron-Density  
 Cement Bond Log

Log Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Dakota ss	327	(+1867)
Blaine Anhydrite	737	(+1457)
Cedar Hills ss	832	(+1362)
Stone Corral Anhydrite	1405	(+789)

Continued on second page

**ORIGINAL**

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	242	common	160	2%gel, 3%cc
Production	7 7/8	4 1/2	10.5	2421	ASC/Lite	100/350	10%salt, 1/4#
						450 total	fioseal, .2% fl-10

MAR 15 2004

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not perforated yet		

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TUBING RECORD

Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. SI Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

15-135-24168-0000

**ALLIED CEMENTING CO., INC.**

BOX 31  
 SEWELL, KS 67665  
 TEL (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# [REDACTED]

**CONFIDENTIAL**

\*\*\*\*\*  
 \* **RELEASED** \*  
 \* **INVOICE** \*  
 \* **MAR 15 2002** \*  
 \*\*\*\*\*

Invoice Number: 085978 **FROM CONFIDENTIAL**

Invoice Date: 11/27/01

Sold Becker Oil Corp.  
 To: 122 E. Grand  
 Suite #212  
 Ponca City, OK  
 74601

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CONSERVATION DIVISION

Cust I.D.....: Beck  
 P.O. Number...: McFadden  
 P.O. Date.....: 11/27/01

Due Date.: 12/27/01  
 Terms.....: Net 30

Item I.D./Desc.	Qty	Used	Unit	Price	Net	TX
Common	160.00		SKS	6.6500	1064.00	E
Gel	3.00		SKS	10.0000	30.00	E
Chloride	5.00		SKS	30.0000	150.00	E
Handling	168.00		SKS	1.1000	184.80	E
Mileage (23)	23.00		MILE	6.7200	154.56	E
168 sks @\$ .04 per sk per mi						
Surface	1.00		JOB	520.0000	520.00	E
Mileage pmp trk	23.00		MILE	3.0000	69.00	E
TWP	1.00		EACH	45.0000	45.00	E

Subtotal: 2217.36  
 Tax.....: 0.00  
 Payments: 0.00  
 Total....: 2217.36

If Account **CURRENT** a  
 Discount of \$ 221.74  
 will be Allowed **ONLY** if  
 Paid Within 30 Days from  
 Date of Invoice.

22174  
199562

15-135-24168-0000

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# [REDACTED]

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 \* INVOICE \*  
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 74601

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**CONFIDENTIAL**

**CONSERVATION DIVISION**  
 Cust I.D.....: Beck  
 P.O. Number...: McFadden #1  
 P.O. Date.....: 11/27/01  
 Due Date...: 12/27/01  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	350.00	SKS	6.3000	2205.00	E
ASC	100.00	SKS	8.2000	820.00	E
Chloride	7.00	SKS	30.0000	210.00	E
FloSeal	88.00	LBS	1.4000	123.20	E
KolSeal	500.00	LBS	0.5000	250.00	E
ASF	250.00	GAL	1.0000	250.00	E
FL-10	14.00	PER	8.0000	112.00	E
Hanlding	470.00	SKS	1.1000	517.00	E
Mileage (23)	23.00	MILE	18.8000	432.40	E
470 sks @\$ .04 per sk per mi					
Production Casing	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	23.00	MILE	3.0000	69.00	E
Rubber plug	1.00	EACH	48.0000	48.00	E
T. Centralizers	7.00	EACH	55.0000	385.00	E
Centralizer	1.00	EACH	45.0000	45.00	E
Clamps	2.00	EACH	20.0000	40.00	E

If Account **CURRENT** a  
 Discount of \$ 663.66  
 will be Allowed **ONLY** If  
 Paid Within **30** Days from  
 Date of Invoice.

Subtotal: 6636.60  
 Tax.....: 0.00  
 Payments: 0.00  
 Total....: 6636.60

66366  
 597294

**15 - 135 - 24168 - 0000**

# BECKER OIL CORPORATION

CLYDE M. BECKER  
PRESIDENT  
122 E. GRAND, SUITE 212  
POMONA CITY, OKLAHOMA 74601  
(580) 765-8788

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CLYDE M. BECKER, JR.  
VICE PRESIDENT, EXPLORATION  
11299 FOXTON RD.  
MAILING ADDRESS:  
P.O. BOX 1550  
CONIFER, COLORADO 80433

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303 518 2013

McFadden #1 Formation Tops Continued

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Name	Top	Datum
Base Anhydrite	1405	(+789)
Wellington Group	1778	(+416)
Chase Group	2226	(- 32)
Krider	2255	(- 61)
Winfield	2308	(- 114)
Towanda	2377	(- 183)
RTD	2420	(- 226)
LTD	2416	(- 222)

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## DST's

DST #1 2212-2280 (Krider) times 15/30/80/90

IF: weak, surging blow - 1", decreased to surface blow in 15 min.

FF: strong blow B.O.B. in 3 min

Recovery: GIP? 60 ft GCM (15% gas)

1HP 1304

1FP invalid, tool plugging

1SIP 677

FFP 55-66

FSIP 655

FHP 1217

DST #2 2308-2349 (Winfield) times 15/30/60/90

IF: strong blow, B.O.B. in 1 minute

FF: GTS in 2 minutes, 5.4 MCFGPD-10 min, 6.1 MCFGPD-60 min

Recovery: 120 ft SG&WCM (5% gas, 10% water)

120 ft SG&MCW (5% gas, 45% mud)

1HP 1304

1FP 55-66

1SIP 688

FFP 77-110

FSIP 688

FHP 1260

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Page 3

McFadden #1 DSTs continued

DST #3 2379-2420 (Towanda) times 10/20/30/60

1F: B.O.B., immediately, GTS 2 minutes, 1.081 MMCFGPD-5 min, 1.227 MMCFGPD-10 min

FF: GTS, 1.227 MMCFGPD - 5min, 1.372 MMCFGPD - 10 min, 1.314 MMCFGPD - 15 min., 1.299 MMCFGPD - 25 min, 1.299 MMCFGPD - 30 min

Recovery: 120 ft SW&GCM (10% gas, 5% water) cl. 54,000 ppm

1HP 1336

1FP 362-362

1SIP 732

FFP 340-318

FSIP 732

FHP 1228

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DRILLER'S LOG

BECKER OIL CORPORATION  
McFADDEN #1  
SECTION 26-T20S-R22W  
NESS COUNTY, KANSAS

FROM CONFIDENTIAL

COMMENCED: 11-12-01  
COMPLETED: 11-15-01

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SURFACE CASING: 250' OF 8 5/8" CMTD  
W/160 SKS COMMON + 3% CC + 2 % GEL.

FORMATION

CONSERVATION DIVISION

DEPTH

FORMATION	DEPTH
SURFACE HOLE	0 - 250
RED BED	250 - 2280
LIMESTONE, SHALE & WINFIELD	2280 - 2349
LIMESTONE & SHALE	2349 - 2420 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

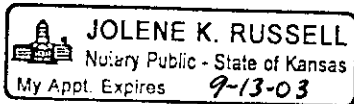
WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19TH DAY OF NOVEMBER, 2001.

JOLENE K. RUSSELL

NOTARY PUBLIC



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