

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Falcon Exploration, Inc. API NO. 15-135-22,279-0000

ADDRESS 1531 KSB&T Bldg., 125 N. Market COUNTY Ness

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Mike Mitchell PROD. FORMATION _____
PHONE (316) 262-1378

PURCHASER _____ LEASE Hall

ADDRESS _____ WELL NO. 1

DRILLING Contractor Dunne-Gardner Petroleum, Inc. 1980 Ft. from North Line and

CONTRACTOR ADDRESS Suite 250, 200 West Douglas 1980 Ft. from West Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 30 TWP 20 S RGE 22 W.

PLUGGING Contractor Dunne-Gardner Petroleum, Inc. WELL PLAT

CONTRACTOR ADDRESS Suite 250, 200 West Douglas (Office Use Only)

Wichita, Kansas 67202 KCC

TOTAL DEPTH 4,442' PBTB KGS

SPUD DATE 8/21/82 DATE COMPLETED 8/30/82 SWD/REP _____

ELEV: GR 2198 DF _____ KB 2207 PLG. _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 562' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Donald E. Hunt)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August, 1982.

MY COMMISSION EXPIRES: July 16, 1985

(Signature of Notary Public)

(NOTARY PUBLIC)

RECEIVED

SEP 7 1982

9-7-82

CONSERVATION DIVISION

Wichita, Kansas

MY COMMISSION EXPIRES: July 16, 1985

The person who can be reached by phone regarding any questions concerning this information.

NOTARY PUBLIC STATE OF KANSAS

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			SAMPLE TOPS:	
Surface-Clay-Sand	0	100		
Shale	100	880	Heebner	3688
Sand	880	1065	LKC	3741
Shale	1065	1400	Base LKC	4073
Anhydrite	1400	1435	Pawnee	4192
Shale	1435	2375	Ft. Scott	4267
Shale & Lime	2375	2740	Cherokee	4291
Lime & Shale	2740	3438	Mississippi	3359
Shale & Lime	3438	3660		
Lime & Shale	3660	3980		
Lime	3980	4116		
RTD		4116		
NO LOG RUN				
NO DRILL STEM TEST				

RELEASED
JAN 01 1983
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	490'	Common	275 sx	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		