

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F)  Letter requesting confidentiality attached.
- (C)  Attach ONE COPY of EACH wireline log run (i.e. Electrical log sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Company, Inc. API NO. 15-135-22,385 0000

ADDRESS 300 Sutton Place COUNTY Ness

Wichita, Ks. 67202 FIELD Barricklow

\*\* CONTACT PERSON Jim Thatcher PROD. FORMATION Mississippi

PHONE 316-265-3351

PURCHASER N/A LEASE Uehling

ADDRESS \_\_\_\_\_ WELL NO. 1-29

DRILLING Red Tiger Drilling WELL LOCATION SE 1/4 NE 1/4 NE 1/4

CONTRACTOR 1720 KSB Building 1620 Ft. from North Line and

ADDRESS Wichita, Ks. 67202 330 Ft. from East Line of (W)

the NE (Qtr.) SEC 29 TWP 20S RGE 22 (W).

PLUGGING Allied Cementing Company

CONTRACTOR Box 31

ADDRESS Russell, Kansas 67665

WELL PLAT

		29	+

(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4400' PBTD --

SPUD DATE 5-6-83 DATE COMPLETED 5-16-83

ELEV: GR 2183' DF -- KB 2188'

DRILLED WITH (~~CONCRETE~~) (ROTARY) (~~AXIS~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 504.23' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

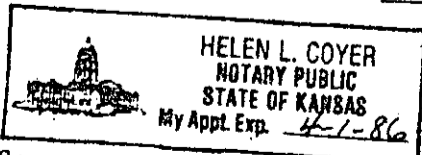
A F F I D A V I T

Jim Thatcher, Drilling & Production Mgr, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jim Thatcher*  
\_\_\_\_\_  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of May, 1983.



MY COMMISSION EXPIRES: April 1, 1986

*Helen L. Coyer*  
\_\_\_\_\_  
NOTARY PUBLIC  
KANSAS CORPORATION COMMISSION  
5-31-83  
**MAY 31 1983**  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Gear Petroleum Company, Inc. LEASE Uehling

ACO-1 WELL HISTORY (X)  
SEC. 29 TWP. 20S RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. _____				
Check if samples sent to Geological Survey _____				
Surface Soil & Rock	0	40	Heebner	3683
Shale & Sand	40	340	LKC	3733
Shale	340	869	Base LKC	4067
Sand	869	1066	Ft. Scott	4256
Shale	1066	1407	Mississippi	4342
Anhydrite	1407	1418		
Shale	1418	1543		
Shale & Shells	1543	1835		
Shale	1835	2305		
Shale & Lime	2305	3855		
Lime	3855	4400		
RTD		4400		
DST #1, Times 60/60/45/90, Rec. 125' OGCM, Flow press 53/64-75/75, SIP 312/687	4243	4283		
DST #2, Times 30/30/30/30, Rec. 2800' Water, Flow pressure 931/1069-942/1248 SIP 1386/1386	4333	4368		
DST #3, Missrun Straddle	4338	4356		
DST #4, Times 30/30/30/30 Straddle Rec 60' mud, Flow Pressure 68/79-90/102, SIP 795/727	4301	4356		

RELEASED  
JUN 20 1984  
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediote, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	511.58'	60/40 poz	275	2% gel/3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	CFPB