

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9718
name Herbert G. Davis, Inc.
address P. O. Box 3728
City/State/Zip Edmond, OK 73083

Operator Contact Person Herbert G. Davis
Phone 405/341-8720

Contractor: license # 6333
name DaMac Drilling, Inc.

Wellsite Geologist Nelson R. Thomas
Phone 316/943-4676

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Leben Drilling, Inc. (Tilco et al)
Well Name Mills #1
Comp. Date 3/17/70 Old Total Depth 4515'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/20/84 7/20/84 7/25/84
Spud Date Date Reached TD Completion Date

4515'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at (1970) 13-3/8" @ 207' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set unknown feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 007-20, 141-00-01

County Barber

NE NW Sec 29 Twp 30 Rge 14 East West

4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Mills Well# 1-29

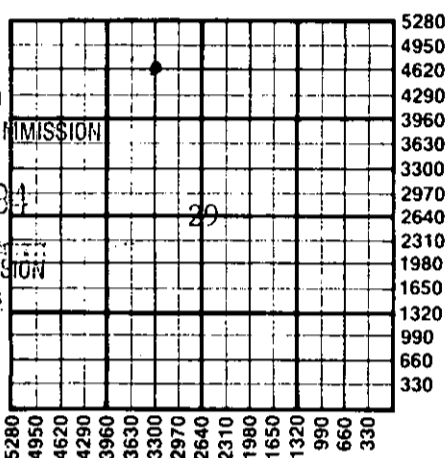
Field Name MULC BERRY NE w.c.

Producing Formation Cherokee Sand

Elevation: Ground 1765' KB 1770'

Section Plat

RECEIVED
STATE CORPORATION COMMISSION
12-12-84
DEC 12 1984
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

HERBERT G. DAVIS, INC.

Signature *Herbert G. Davis*
Herbert G. Davis
Title President Date 12/10/84

Subscribed and sworn to before me this 10th day of December 19 84

Notary Public *Rebecca J. Mitchell*
Date Commission Expires 8/1/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Herbert G. Davis, Inc. Lease Name Mills Well# 1-29 SEC 29 TWP. 30S RGE. 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase	2050'	
Heebner	3714'	
Brown Lime	3868'	
Base KC	4290'	
Cherokee	4371'	
sand	4374'	4381'
Viola	4406'	
Simpson	4468'	
TD 4515'		Simpson

We do not know if samples were sent to the Geological Society.

DST #1 2900', DST #2 4477', DST #3 4482'. Under remarks on Drilling Time Log (1970) no data reported.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	12-1/4"	5-1/2"	15-1/2#	4512'	Common	100	none
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4376-4379'						
4	4376-4379'						
TUBING RECORD size <u>2-3/8"</u> set at _____ packer at _____				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production 9/6/84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____						
Estimated Production Per 24 Hours	Oil Swab test. 7/25/84 372 Bbls	Gas -0- MCF	Water -0- Bbls	Gas-Oil Ratio	Gravity 30° est.		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____

Dually Completed.
 Commingled

PRODUCTION INTERVAL
 4376-4379'