

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4285
Name Craig/Stephenson
Address Box 2646
City/State/Zip Ponca City, OK 74602

Purchaser.....

Operator Contact Person Jeff Wolfe
Phone 405-762-9062

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist Jeff Wolfe
Phone 405-762-9062

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-22-85 5-13-85 7-2-85
.....
Spud Date Date Reached TD Completion Date
4573 3856
.....
Total Depth PBSD
Amount of Surface Pipe Set and Cemented at 312 feet
Multiple Stage Cementing/Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 0 feet depth to 320 w/ 200 SX cmt

API NO. 15-007-22038-0000

County BARBER

SE SW SW 32 30 14 East
..... Sec..... Twp..... Rge..... West

330 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

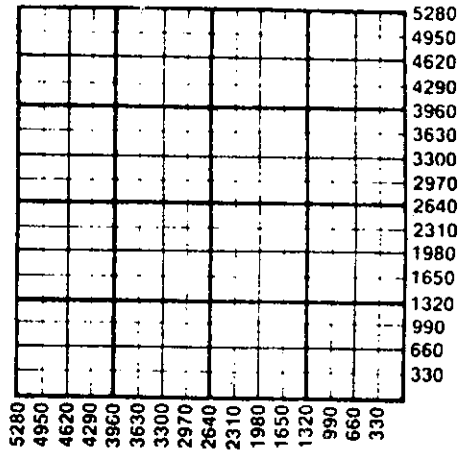
Lease Name BIBB Well # 1

Field Name MULLBERRY

Producing Formation DOUGLAS

Elevation: Ground 1714 1727 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 330 Ft North from Southeast Corner
5280 (Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeff Wolfe

Title Geologist Date 10-15-85

Subscribed and sworn to before me this 15th day of October

1985 Notary Public Rita Osborn

Date Commission Expires 5-20-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
Form ACO-FAT (7-84)
CORPORATION COMMISSION
10-16-85
OCT 16 1985

Sec 32 Twp 30 Rge 14 W

Operator Name CRAIG/STEPHENSON Lease Name..... BIBB Well #..... 1

Sec. 32 Twp. 30 Rge. 14 East West County..... BARBER

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3665	
Toronto	3682	
Douglas	3716	
Douglas Sand	3830	
Lansing	3844	
B/KC	4273	
Miss. Cong	4362	
Viola	4389	
Simpson Sand	4486	
RTD	4573	

DST #1 3835 - 3842 Douglas
 OP 60 si 60 op 60 si 90
 Rec: 600' 61P
 45' gassy muddy oil
 135' water

IHI 1885 FHH 1826
 IFP 86-122 FFP 98-122
 ICIIP 906 FCIP 917

DST #2 4477 - 4514 Simpson
 OP 30 si 45 op 45 si 60
 500' 61P IHH 2191 FHH 2121
 60' HOCCM IFP 55-111 FFP 153-195
 240' VHOCCM ICP 782 FCIP 768
 120' HOCCMW

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	28	312	Common	200	3% CC
Production	7 7/8	5 1/2	17	4571	60/40 Poz	200	2% Gel 3/4 of 1% CFR/2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4490 - 4504	Acid 500 gals 15%	4490
4	3828 - 32	Acid 1500 gals 15% Fe	4490
		Acid 500 gals 15% Fe	3828
		Acid 750 gals 7 1/2 D-mud	3828
		N2 Foamed Acid	3828

TUBING RECORD	Size	Set At	Packer at	Liner Run	CO2 Frac	Sand	CO2
	2 3/8	3818	3806	<input type="checkbox"/> Yes <input type="checkbox"/> No	13,000#	20 Tons	CO2 @ 3828

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Non Commercial	D/A			
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled