

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5205 EXPIRATION DATE June 6, 1985

OPERATOR Mid-Continent Energy Corporation API NO. 15-135-22,542-0000

ADDRESS 120 Building, Ste. 712, Wichita, Ks. 67202 COUNTY Ness

FIELD Wildcat

** CONTACT PERSON Larry P. Schneider PROD. FORMATION none
PHONE 316-265-9501 Indicate if new pay.

PURCHASER None LEASE Bondurant

ADDRESS _____ WELL NO. 1

WELL LOCATION C NW SE NW

DRILLING B & B Drilling, Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS 501 Union Center 1650 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC23 TWP20S RGE 22W(W).

PLUGGING B & B Drilling, Inc.

CONTRACTOR ADDRESS 501 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4440' PBDT

SPUD DATE 3-17-84 DATE COMPLETED 3-25-84

ELEV: GR 2215' DF 2221' KB 2223'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 472' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

WELL PLAT

(Office Use Only)

	+		
		23	

KCC
KGS
SWD/REP
PLG.
NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

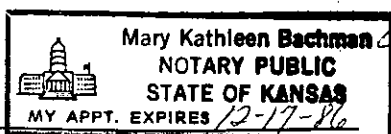
Larry P. Schneider, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of April

1984.



MY COMMISSION EXPIRES:

[Signature]
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
APR 04 1984
4-4-84
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Mid-Continent Energy Corp. LEASE NAME Bondurant SEC 23 TWP20S RGE22W (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Post Rock & Shale	0	290	Anhydrite	1437 + 786
Sand & Shale	290	890	Heebner	3707 -1484
Sand	890	1100	Lansing	3755 -1532
Sand & Shale	1100	1444	Fort Scott	4276 -2053
Anhydrite	1444	1481	Mississippi	4381 -2158
Shale	1481	2014	Osage	4408 -2185
Sand & Shale	2014	2243	L.T.D.	4441 -2218
Shale & Lime	2243	3057		
Lime & Shale	3057	4010		
Lime	4010	4334		
Lime & Shale	4334	4415		
Lime & Chert	4415	4440		
RTD	4440			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	472'	60/40 POZ Common	150 150	3% CaCl, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations