

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5245
name QKMAR OIL COMPANY
address 970 Fourth Financial Center
City/State/Zip Wichita, Ks. 67202

Operator Contact Person Don Beauchamp
Phone (316) 265-3311

Contractor: license # 5147
name BEREDCO INC.

Wellsite Geologist Bob Lewellyn
Phone (316) 263-4132

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

01/16/85 01/23/85 01/23/85
Spud Date Date Reached TD Completion Date

3790'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 309' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 15-007-21,947-00-00
County BARBER
C NE SW Sec 12 Twp 33S Rge 12W

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

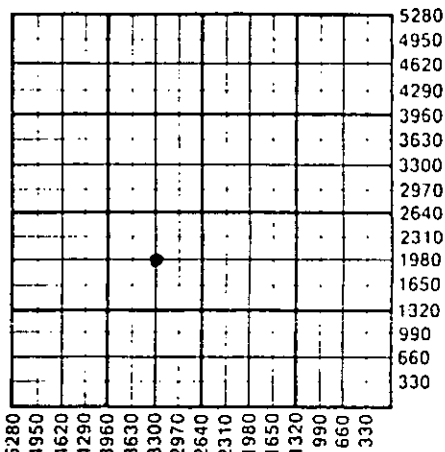
Lease Name HARBAUGH "A" Well# 2

Field Name

Producing Formation

Elevation: Ground 1410' KB 1422'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) J & M Water Service - (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Janet Z. Bard

Title Geological Secretary Date 2/20/85

Subscribed and sworn to before me this 20 day of February 19 85

Notary Public Patricia E. Heinsohn

Date Commission Expires 4-14-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 12, Twp. 33S, Rge. 12W

Operator Name OKMAR OIL CO. Lease Name HARBAUGH A Well# 2 SEC.12.. TWP.33S. RGE.12W... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

LOG TOPS:

DST #1) 3525-3580 (Snyderville)
 30-45-120-90
 Strong blow GTS 25 min.
 Stablized @ 42.5 MCFG
 in 90 min. Rec: 270'GCM
 w/show oil bottom 30'.
 935/1308 104/104 104/104

DST #2) 3595-3617 (Douglas Lm)
 30-45-120-90
 Strong blow throughout.
 Rec: 60' mud-no show.
 156/655 72/41 41/41

DST #3) 3624-3652 (Doug Lm)
 30-45-120-90
 Fair blow throughout.
 Rec: 90' mud, 90' SOCM
 (5% oil, 15% gas,
 mud), 90' SOC mdy wtr
 (2% oil, 8% gas,
 40% mud, 40% water-
 chl 54,000ppm,
 mud chl 6,000ppm)
 1298/1298 104/104 104/124

Elgin Zone	3345(-1923)
Elgin Sd	3410(-1988)
Heebner	3551(-2129)
Snydervl	3563(-2141)
Doug Lm	3611(-2189)
Doug Sh	3655(-2233)
Doug Sd	3682(-2260)
Lansing	3747(-2325)
LTD	3790(-2368)

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 21 1985
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	12-1/4.....	8-5/8".....	24#.....	309'	60-40pozmx	250	2%gel/3% CC
.....
.....
.....

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
.....
.....
.....
.....

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
➔					

Disposition of gas: vented.
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.

