

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7916
Name E. EDWIN J. SCHIERLING
Address 333 E. English - Suite 240
City/State/Zip WICHITA, K.S., 67202

Purchaser None

Operator Contact Person EJS
Phone 316-267-0042

Contractor: License # 384
Name GABBATTI - JONES

Wellsite Geologist EJS
Phone 316-267-0042

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator TEXAS OIL & GAS
Well Name #1 DAVIS "F"
Comp. Date Feb 2 - 1972 Old Total Depth 4696

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Nov 2 - 1985 Nov 5 - 1985 Nov 5 - 1985
Spud Date Date Reached TD Completion Date
4931 —
Total Depth PBTD

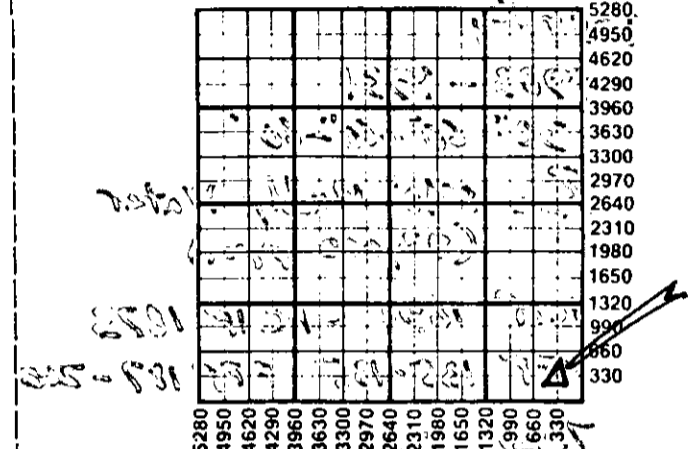
Amount of Surface Pipe Set and Cemented at 275 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-007-20,717-A
County BARBER
Sec. 1 Twp 33 Rge 11 East West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name DAVIS "F" Well # 1
Field Name

Producing Formation VIOLA
Elevation: Ground 1603 KB 1608
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 350 Ft North from Southeast Corner (Stream, pond etc) 500 Ft West from Southeast Corner Sec 1 Twp 33 Rge 11 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. Edwin J. Schierling
Title OPERATOR Date

Subscribed and sworn to before me this 5 day of DECEMBER
1985
Notary Public Lola Lenore Costa
LOLA LENORE COSTA
Date Commission Expires Nov. 21 - 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED

Sec. 1, Twp. 33, Rge. 11

Operator Name **ELDON J. SCHIERLING** Lease Name **DAVIS "F"** Well # **1**

Sec. **11** Twp. **33S** Rge. **1E** County **BARBER**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1
4903 - 4931
30" - 60" - 60" - 60"
Rec 540' Muddy Water
(93,000 ppm)
ICIP 1894 - PCIP 1873
IEP 135-135 FFP 187-260
Temp 132°

Name: **KINDERHOOK** Top 4818
MISENER SAND 4912
VIOLA 4917

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
NA - surface				275			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify).....
 Dually Completed Commingled