

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # #5135 EXPIRATION DATE June 30, 1983

OPERATOR John O. Farmer, Inc. API NO. 15-007-00205-00-00

ADDRESS 370 West Wichita Avenue COUNTY Barber

Russell, KS 67665 FIELD Northeast Rhodes

** CONTACT PERSON John O. Farmer III PHONE (913) 483-3144 PROD. FORMATION Mississippi Chat

PURCHASER Cities Service Gas Company LEASE Wheat

ADDRESS Box 25128 WELL NO. #1

Oklahoma City, OK 73125 WELL LOCATION NE NE NE

DRILLING John O. Farmer, Inc. 330 Ft. from the north Line and

CONTRACTOR 370 West Wichita Avenue 330 Ft. from the east Line of

ADDRESS Russell, KS 67665 the NE/4 (Qtr.) SEC 2 TWP 33S RGE 11W (W)

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4557' PBD 4542-1/2'

SPUD DATE 7-3-56 DATE COMPLETED 7-25-56

ELEV: GR 1545' DF 1549' KB 1551'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS:

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

			*
		NE/4	

KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

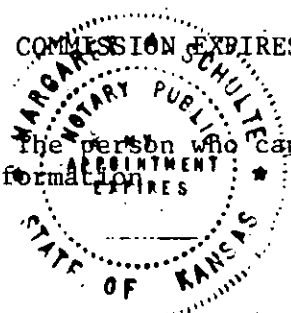
John O. Farmer III (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January, 19 83.

Margaret A. Schulte (NOTARY PUBLIC) Margaret A. Schulte

MY COMMISSION EXPIRES: January 27, 1985

** The person who can be reached by phone regarding any questions concerning this information



83-0090

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.						Log Tops
Shale, Shells, & Red Bed	0	150	Elgin	3424	(-1873)	
Shale & Red Bed	150	252	Heebner	3626	(-2075)	
Shale, Shells, & Red Bed	252	1268	Toronto	3645	(-2094)	
Anhydrite	1268	1302	Douglas	3663	(-2112)	
Shells & Shale	1302	1350	Tonganoxie Sand	3732	(-2181)	
Shale & Shells	1350	1575	Lansing/KC	3818	(-2267)	
Shale & Lime	1575	3035	Mississippi	4484	(-2933)	
Lime & Shale	3035	3900	Miss. Chat	4518	(-2967)	
Lime	3900	4090	Base Miss. Chat	4554	(-3003)	
Lime & Shale	4090	4360	L.T.D.	4557	(-3006)	
Shale & Lime	4360	4500				
Mississippi Chert	4500	4515				
Mississippi Lime	4515	4557				

4507 to 4515 - hard honey combed divitrified chert, slight to fair porosity small show of free oil spotted fluorescence. D.S.T.#1 4496 to 4515 - open 2 hours, gas in 5 1/2 minutes.

10 minute gauged	310,000	Cubic Feet	gas,	2 inch	choke
15 " "	362,000	" "	" "	" "	" "
30 " "	396,000	" "	" "	" "	" "
45 " "	439,000	" "	" "	" "	" "
60 " "	458,000	" "	" "	" "	" "
1 1/4 hours	465,000	" "	" "	" "	" "
1 1/2 " "	475,000	" "	" "	" "	" "
1 3/4 " "	481,000	" "	" "	" "	" "
2 " "	500,000	" "	" "	" "	" "

Recovered 60 feet drilling mud, I.F.P. 50#, F.F.P. 100#, B.H.P. 1720 #, 20 Min.

4515 to 4527 - hard honey combed divitrified chert, fair to good porosity good fluorescence, no show oil.

If additional space is needed use Page 2, Side 2

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	252'	Common	175	
Production	7-7/8"	5-1/2"	14#	4556'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			6 SPF	Jets	4518-38

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons mud acid	4518-38
20,000 gallons diesel fuel plus 20,000 lbs. 20-40 sand	4518-38

Date of first production September, 1956	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
Estimated Production -I.P. Oil --- bbls.	Gas 5,200 MCF	Water %
Disposition of gas (vented, used on lease or sold) sold to Cities Service Gas		Gas-oil ratio bbls. CFPB
Perforations 4518-38		