

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,611-00-00

County BARBER
Approximately
SE SW SW Sec. 3 Twp. 33 Rge. 11 X W

Operator: License 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: NA

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: MALLARD JV, INC.

License: 4958

Wellsite Geologist: WILLIAM SHEPHERD

Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTB
Commingleed Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

12/20/99 1/2/2000 NA
Spud Date Date Reached TD Completion Date

Field Name

Producing Formation NA PLUGGED

Elevation: Ground 1474 KB 1479

Total Depth 4570' PBTD NA

Amount of Surface Pipe Set and Cemented at 238

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan PA-A, 7-28-00 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 20400 ppm Fluid volume 400 bbls

Dewatering method used: Hauled offsite, allowed to dry and restore to near normal before leveling site.

Location of fluid disposal if hauled offsite:

Operator Name Oil Producers, Inc. of Kansas

Lease Name Watson SWD License No. 8061

SW Quarter Sec. 7 Twp. 30 S Rng. 17 E/W

County Kiowa Docket No. 24-324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir

Title President Date 5/15/2000

Subscribed and sworn to before me this 15th of May 2000

Notary Public Diana L. Richecky

Date Commission Expires 1/12/2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Form ACO-1 (7-91)



RECEIVED
STATE CORPORATION COMMISSION

MAY 16 2000

CONSERVATION DIVISION

Operator Name Oil Producers, Inc. of Kansas Lease Name INSLEE Well # 1
 Sec. 3 Twp. 33S Rge. 11
 East County BARBER
 West

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3561	-2082'
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3760'	-2281'
(Submit Copy)		Mississippi	4440'	-2961'
List All E.Logs Run:	GEOLOGICAL LOG, Gamma Ray Neutron	Mississippi chert 4462'		-2983'
	Correlation, Dual Receiver Cement Bond Log	RTD	4570'	-3091'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	24#	237	6040 Poz	150	3% CC, 2% gel
<i>PRODUCTION</i>		<i>4 1/2</i>	<i>10.5</i>	<i>4569</i>	<i>EA-2</i>	<i>100</i>	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD	Size NA plugged	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production NA PLUGGED	Oil Bbls.	Gas mcfpd	Mcf	Water Bbls. BWPD	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

RECEIVED
OIL CORPORATION COMMISSION

MAY 16 2000

ORIGINAL

OIL PRODUCERS INC., OF KS.
INITIAL COMPLETION REPORT

WELL - INSLEE #1

LEGAL - 330' FSL & 990' FWL, SECTION - 3-33s-11w IN BARBER CO. KS.

API# - 15-007-22,611

K.B. - 5' ABOVE G.L. @ 1479'

G.L. - 1474'

SURFACE CSN - 8 5/8" @ 237' WITH 150 SX.

RTD - 4570'

LTD - NO OPEN HOLE LOG RAN

PRODUCTION CSN - 4 1/2", 10.5# & 11.6# @ 4569' IWTH 100 SX EA-2

TOP OF CEMENT - 4040'

PBTD - 4540'

PERFORATIONS - MISS CHERT 4449'-4455' 2 SHOTS/FT. 4/4/2000
 MISS CHERT 4463'-4517' 1 SHOT/3' 4/4/2000

1/7/2000

ELI WIRELINE ON LOCATION TO RUN GAMMA-RAY, NEUTRON, CORRELATION, & DUAL RECEIVER CEMENT BOND LOG.

FOUND TTL DEPTH - 4540'

FOUND TOP OF CEMENT - 4040'

NOTE: (HAVE NO CEMENT ACROSS MISS CHERT 4440'-4518', BUT HAVE EXCELLENT CEMENT BOND ABOVE AND BELOW FOR ADEQUATE ISOLATION.)

4/4/2000

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
SWAB 4 1/2" CASING DOWN TO 4300'.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN MISS CHERT UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

PERFORATE MISS CHERT - 4463'-4517' WITH 1 SHOT/3'

PERFORATE MISS CHERT - 4449'-4455' WITH 2 SHOTS/FT.

FOUND TTL DEPTH - 4540'.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.

1/2 HR. NATURAL TEST - RECOVERED NO FLUID OR GAS.
SHUT DOWN FOR THE NIGHT.

4/5/2000

SICP - LIGHT BLOW, FLUID LEVEL - HAVE 50' FLUID IN HOLE. SWAB WELL DOWN.

ACID SERVICES ON LOCATION TO ACIDIZE MISS CHERT PERFORATIONS WITH 2500 GALS 15% DSFE AND 45 BALL SEALERS.

ACIDIZE MISS CHERT PERFS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.

PUMP 2000 GALS 15% DSFE ACID WITH 45 BALLS SPACED EQUALLY.

LOAD HOLE WITH 12 BBLs FIELD BRINE.

PRESSURE TO 400 psi. STARTED FEEDING.

DISPLACE 500 GALS ACID @ 6 BPM - 400 psi.

DISPLACE 2000 GALS ACID WITH BALLS @ 5 BPM - 400# TO 1800#.

NOTE: - OBSERVED VERY GOOD BALL ACTION. BALLED PERFS OFF.

ISIP - VAC., TOTAL LOAD - 126 BBLs.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST MISS PERFS AFTER ACID.

TEST MISS PERFS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 400' DOWN.

SWAB WELL DOWN, RECOVERED 55.91 BBLs, WITH VERY SLIGHT SHOW OF GAS.

1/2 HR TEST - REC. .83 BBLs, TRACE OF OIL, WITH VERY SLIGHT SHOW OF GAS.

1 1/2 HR. TEST - REC. .83 BBLs, TRACE OF OIL, WITH VERY SLIGHT SHOW OF GAS.

1 1/2 HE. TEST - REC. .83 BBLs, TRACE OF OIL, WITH VERY SLIGHT SHOW OF GAS.

ACID SERVICES ON LOCATION TO FRAC MISS PERF WITH WITH 38,000 GALS 25# LINEAR GEL AND 50,000# SAND. TAILING IN WITH RESONATED SAND TO MINIMIZE FRAC SAND PRODUCTION.

FRAC MISS PERFS AS FOLLOWS:

PUMP 15,000 GALS 25# LINEAR GEL PAD, ESTABLISH INJECTION RATE @ 20 BPM - 400#.

PUMP 4000# 20/40 SAND @ 1 PPG (4000 GALS) @ 20 BPM - 400#.

PUMP 8000# 20/40 SAND @ 2 PPG (4000 GALS) @ 20 BPM - 500#.

PUMP 10,000# 12/20 SAND @ 2.5 PPG (4000 GALS) @ 20 BPM - 650#.

PUMP 9000# 12/20 SAND @ 3 PPG (3000 GALS) @ 20 BPM - 800#

PUMP 12,000# 12/20 SAND @ 4 PPG (3000 GALS) @ 20 BPM - 800# TO 2000# .SCREEN OUT.

NOTE: FRAC SCREENED OUT, CUT SAND & START FLUSH @ END OF 4# STAGE AS PRESSURE CLIMBING. DISPLACED 2000 GALS OF 4# SAND STAGE TO 2000 psi SHUT PUMPS DOWN.

TOTAL SAND DISPLACED - 30,000#.

TOTAL LOAD TO RECOVER - 35,000 GALS, 833 BBLs.

TOTAL SAND LEFT IN HOLE - 4000# (APPROX 300'-400' IN WELL BORE.)

SHUT DOWN FOR THE NIGHT.

4/6/2000

SMITH SUPPLY ON LOCATION WITH TUBING.

RIH - WITH TUBING.

TAG TOP OF SAND @ 4000'.

ACID SERVICES ON LOCATION PUMP TRUCK.

CIRCULATED 440' SAND OUT OF WELL BORE.

POOH - WITH TUBING.

SHUT DOWN FOR THE NIGHT.

4/7/2000

SICP - 0 psi, FLUID LEVEL - HAVE 135' OF FLUID IN HOLE.

SBHP - CALCULATES 65 psi.

NOTE: THIS IS VERY LOW SBHP, AND EXPLAINS REASON SHY FRAC SCREENED OUT.
THIS AREA HAS OBVIOUSLY EXPERIENCED SEVERE PRESSURE DRAINAGE.

SWAB TEST MISS AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN WITH 1 RUN, RECOVERED 2.2 BBLs, NO GAS SHOW.
SWAB 9 HRS FOR THE DAY. SWABBING FROM 4460'.
RECOVERED .83 BBLs TTL FOR THE DAY. MAKING 1 RUN/HR.
OBSERVING VERY SLIGHT SHOW OF GAS. (VAPORS), NOT MEASURABLE.
TOTAL RECOVERY FOR THE DAY. 3.03 BBLs.
SHUT DOWN FOR THE NIGHT.

4/8/2000

SICP - 3 psi, FLUID LEVEL - 30' OF FLUID IN THE HOLE.

SBHP - CALCULATES 17 psi.

CONTINUE SWAB TESTING MISS AFTER FRAC AS FOLLOWS:

SWAB 4 HRS. FOR THE DAY MAKING 2 RUNS/HR. SWABBING FROM 4500'.
TOTAL RECOVERY IN 4 HRS. = 1.67 BBLs WATER.
OBSERVING VERY SLIGHT SHOW OF GAS. (VAPORS), NOT MEASURABLE.
SHUT DOWN FOR THE WEEKEND.

4/10/2000

SICP - 13 psi, FLUID LEVEL - HVE 10' FLUID IN HOLE.

SBHP - CALCULATES 17.77 psi.

NOTE: - IT IS DETERMINED THAT WELL IN NON-COMMERCIAL. WILL PULL CASING AND
PLUG WELL ASAP.

COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

END OF REPORT



BRAD SIROKY

MALLARD JV, Inc.
DRILLING CONTRACTORSP. O. Box 1009
McPHERSON, KS 67460

316-241-4640

Drillers LogOPERATOR: **Oil Producers, Inc. of Kansas**
P. O. Box 8647
Wichita, KS 67208WELL: **Inslee #1**

API #: 15-007-22611-0000

COMMENCED: December 21, 1999

LOCATION: SE SW SW
330' FSL, 4290' FEL
Section 3, Township 33 S, Range 11-W
Barber County, KS

COMPLETED: January 2, 2000

TOTAL DEPTH: 4570'

ELEVATION: 1474' GL, 1479' KB

STATUS: Set Casing - Mississippi formation

SPUD: 10:30 am 12/21/99

SIZE HOLE DRILLED: 12-1/4" x 238'

SURFACE CASING SIZE: **8-5/8" x 230.74' (6 jts.)**SET AT: **237.94'**CEMENT: **150 sacks 60/40 Pozmix, 3% gel**

SIZE HOLE DRILLED: 7-7/8" x 4570' RTD

PRODUCTION CASING: **4-1/2" x 4575' (115 jts.)**SET AT: **4569'**CEMENT: **100 sacks EA-2**

PD: 2:40 pm 1/2/00

DRILL STEM TESTS: None

ELECTRIC LOG: None

ALLIED CEMENTING CO., INC.

2312

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT
med. lodge, ks.

DATE <u>12-20-99</u>	SEC <u>3</u>	TWP <u>33s</u>	RANGE <u>11w</u>	CALLED OUT <u>1:30 P.M.</u>	ON LOCATION <u>2:00 P.M.</u>	JOB START <u>4:30 P.M.</u>	JOB FINISH <u>5:30 P.M.</u>
LEASE <u>Inslee</u>	WELL # <u>1</u>	LOCATION <u>Pixley, 4s-8s</u>		COUNTY <u>Barber</u>	STATE <u>Ks.</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Mallard Drilling</u>	OWNER <u>Oil Producers Inc./Ks.</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 7/8</u> TD. <u>240</u>	AMOUNT ORDERED <u>150sx. 60/40/</u>
CASING SIZE <u>8 5/8 x 2 1/4</u> DEPTH <u>237</u>	<u>3%cc + 2%</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX <u>150</u> MINIMUM <u>100</u>	COMMON <u>A 90</u> @ <u>6.35</u> <u>571.50</u>
MEAS. LINE SHOE JOINT	POZMIX <u>60</u> @ <u>3.25</u> <u>195.00</u>
CEMENT LEFT IN CSG. <u>15' By Request</u>	GEL <u>3</u> @ <u>9.50</u> <u>28.50</u>
PERFS.	CHLORIDE <u>5</u> @ <u>28.00</u> <u>140.00</u>
DISPLACEMENT <u>1 1/4 Bbls. Fresh H₂O</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Larry Drilling</u>	
# <u>343</u> HELPER <u>Justin Hart</u>	
BULK TRUCK # <u>242</u> DRIVER <u>mark Brungardt</u>	HANDLING <u>1.50</u> @ <u>1.05</u> <u>157.50</u>
BULK TRUCK #	MILEAGE <u>150 - Maximum</u> <u>100.00</u>
DRIVER	TOTAL <u>\$1192.50</u>

REMARKS:	SERVICE
<u>Pipe on Bottom - Break Circ.</u>	
<u>mix + Pump 150sx 60/40/3%cc + 2%cc</u>	DEPTH OF JOB <u>237'</u>
<u>Release Plug Pump + Displace</u>	PUMP TRUCK CHARGE <u>470.00</u>
<u>Plug w/ 1 1/4 Bbls. Fresh H₂O. Shut In.</u>	EXTRA FOOTAGE @
<u>Cement Did Circ.</u>	MILEAGE <u>9</u> @ <u>2.85</u> <u>25.65</u>
	PLUG <u>Wood 8 5/8"</u> @ <u>45.00</u> <u>45.00</u>
	@
	@
	TOTAL <u>\$540.65</u>

CHARGE TO: <u>O. Producers Inc./Ks.</u>	
STREET <u>P.O. Box 8647</u>	FLOAT EQUIPMENT
CITY <u>WICHITA</u> STATE <u>KANSAS</u> ZIP <u>67208</u>	

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE <u>Arnold Hess</u>	TOTAL CHARGE <u>\$1733.15</u>
	DISCOUNT <u>346.63</u> IF PAID IN 30 DAYS
	NET <u>1386.52</u>
	PRINTED NAME <u>ARNOLD HESS</u>

